Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-28395 5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	CATION FOR PERMIT" (FORM C. 101) FOR SUCH	MITTIE WEATHERLY /
1. Type of Well: Oil Well X	Gas Well Other WATER INJECTOR	8. Well Number
2. Name of Organitar	MAY 1 9 2017	6
2. Name of Operator CHEVRON U. S. A. INC.	1111 10 2017	9. OGRID Number 4323
3. Address of Operator	RECEIVED	10. Pool name or Wildcat
6301 DEAUVILLE BLVD. RM. 1		DRINKARD; DRINKARD
4. Well Location GPS Y- LAT 32.480900 X-LONG -103.191320		
Unit Letter E: 18	880 feet from the NORTH line and 56	60 feet from the WEST line
Section 17	Township 21-S Range 37-E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3,476'	发出意识及并包含是自由的意
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	1	SECUENT DEPORT OF
Approved for Plugging of well		SEQUENT REPORT OF: □ ALTERING CASING □
under bond is retained pendin		
	fic for Subsequent	
completion of the C-103, Speci	DRAND DAY	IOB \square
Report of Well Plugging, which	n may be found on P&A NR	JOB
Report of Well Plugging, which the OCD web page under form	n may be found on P&A NR PM. X P&A R	JOB
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