

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-26294
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Mozart
8. Well Number 1
9. OGRID Number 212929
10. Pool name or Wildcat Anderson Ranch, Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator EverQuest Energy Corporation	
3. Address of Operator 532 Cool Water Ranch Rd. Fredericksburg, TX 78624	
4. Well Location Unit Letter_J 1830 feet from the South line and 1980 feet from the East line Section 3 Township 16S Range 32 E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4329	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Request approval to temporarily abandon this wellbore in accordance with OCD Rules and Regulations. This well offsets the Anderson Ranch Unit that produces oil from State Lands with associated high volumes of produced water that is disposed on site. We wish to hold this wellbore as a future contingent SWD well to supplement the existing disposal well (ARU #16 SWD) into the Wolfcamp formation. The Mozart produced high volumes of water from the Wolfcamp zone during its producing lifetime. This wellbore should have a very high injectivity back into the Wolfcamp zone and will be a good candidate for disposal when the need for additional disposal capacity is reached at ARU. Several impending workovers/recompletions at ARU point to this need in the future.

Proposed procedure: RIH and set retrievable bridge plug and packer at 9600' (uppermost perforation at 9692'). Pressure test BP for positive seal with 1000 psi surface pressure. Pressure test casing annulus above RBP to 500 psi surface pressure and record on circular pressure chart for 30 minutes to insure casing integrity. We will give 24-hour notice to the Hobbs District OCD office to witness the test in the field. A current wellbore diagram is attached to this form.

*2 wells out of compliance w/ 5.9  
Financial Assurance*

Spud Date:

Rig Release Date: *Mozart #1, STATE 7#2*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry M. Duffey TITLE President

DATE 5-17-17

Type or print name Terry M. Duffey  
**For State Use Only**

E-mail address: [tduffey@everquestenergy.com](mailto:tduffey@everquestenergy.com) PHONE: 432-978-1126

APPROVED BY: Mr. Brown TITLE 5/23/2017 DATE

Conditions of Approval (if any):

**DENIED**



**EverQuest Energy**  
**Mozart #1**  
**API# 30-025-26294**  
*formerly Phillips-Aggie A #2*

Spud 5/79  
 Completed 8/79  
 4329' GR

**Current Configuration**  
*January 2010*

During P&A: shot off 5-1/2" casing at 3015'

17-1/2" hole  
 13-3/8" 54.5# K55  
 at 402'  
 Cmt 425 sx, CTS

12-1/4" hole  
 9-5/8" 40# K55  
 at 4204'  
 Cmt 3850 sx, CTS

TOC 3195' by TS

**6/86 (C)**

Perf 9692-9734', 9752-70', 9814-40', 9848-66'

1 spf, 104 holes

Acidz 6800 gal 15% HCl + 90 BS

PT 24 hrs: 110 BO, 10 BW, 500 Mcf

**6/86 (B)**

Set CIBP 12400' + 25 sx cement

Perf 9994-10010' 2 spf, 32 holes

Swbd all water

Set CR at 9920' and sqzd perfs w/ 85 sx to 3500 psi

**7/95 (D)**

Drid out CR at 9920', pushed to 10853'

Perf 10671-75', 10684-88' 2 spf, 20 holes

Swbd water, Acidz 1200 gal 20% HCl, break

4000#, FIR 1.5 bpm, isip vac, swab wtr

**8/79 (A)**

Perf 12456-463' 4 spf

Acidz 150 gal 10% Acetic

FT 4 hrs: 663 Mcf, 633 GOR

**6/07:**

Drill out cement plugs inside 9.625" casing and PT to 750 psi. Okay.

DO cement to top of 5.50" casing stub at 3031' (TbgMeas). PT to 500 psi. Okay. Polish stub ID. CIH to DO cement inside 5.50" casing below.

**10/87**

Re-Acidz Perf B/C: 4000 gal 15% HCl

**9/90**

Re-Acidz Perf B/C: 3000 gal Pentol + 625# BAF

**9/08 (F)**

Set CIBP 10500' set pkr at 10473' and pressure test

CIBP to 3500#-OK,

Perf 9906-9920 4 spf

Isolated C and F perfs w/ packer at 9875', Acidz 1500 gal

20% HCl - upper and lower perfs communicated!

Swab back load + ~100 bbls oil

**7/07 (E)**

Re-entry, DO/CO, push plug to 11,790'

TCP w/ Arrowset 1-X pkr at 11432' + On/Off tool 11430'

Perf 11514-524' and 11532-542' w/ FL at 9700'

Bled down, swab, acidz 2000gal, bleed, swab,

Acid/Frac 4-stage: 5000gal 28% HCl + 500 Bbl 30cp x-link pad

Junk on bottom: released and let gun drop into rat hole - overall length 77.26 ft (1" x 8' firing bar, gun, firing head, sub, 1-jt tbg, tbg release)

Bleed, swab, marginal fluid entry

**1/82**

Acidz Perf A: 3000 gal 7.5% HCl

POP at 9975', PT 168 hrs: 390 BO, 627 BW, 300 Mcf

8-3/4" hole to 12635'  
 5-1/2" 15.5-17#, N80  
 at 12635' (PBSD 12585')  
 Cmt 3130 sx  
 TOC 3195' by TS

