Submit 1 Copy To Appropriate District Office District I				Form C-103 October 13, 2009
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-321	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type STATE	
District IV Santa Fe, NM 87505		6. State Oil & G	FEE	
			LG-2833	as Lease 110.
SUNDRY NOTICES AND REPORTS ON WELLSMAY 22 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TOWTO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Mobil Lea State	
1 True of Wells Oil Well Co. Well Co. Well Co.		8. Well Number		
1. Type of Well: Oil Well Gas Well Other Injection well 2. Name of Operator			9. OGRID Number	
Armstrong Energy Corporation		601092		
3. Address of Operator		10. Pool name or Wildcat		
P.O. Box 1973, Roswell, NM 88202-1973			Lea Delaware, NE	
4. Well Location				
Unit Letter M: 990	feet from the South	line and870	feet from	the West line
		nge 34E	NMPM Le	a County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
		•	Total Control	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUEN			REPORT OF	•:
	LUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
	HANGE PLANS	COMMENCE DRILL		P AND A
	IULTIPLE COMPL	CASING/CEMENT	JOB L	
DOWNHOLE COMMINGLE				
OTHER:		OTHER		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any				
proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Armstrong Energy Corporation intends to RU and run a corrosion resistant 4" liner in the above captioned well from approximately 4820' to TD and cement it into place. The current injection interval will then be re-perforated and acidized. Water injection will resume using a 2-3/8" x 4" packer set within 100' of the new perforations in the current injection intervals from 5578'-5726' and 5918'-5936'.				
C.O.A. SUBMIT CORRENT WELLBORE DIAGRAN WITH SUBSEQUENT C-103				
LIKRENT WELLBOKE BLACET				
		LIT	TH SUBS	EQUENT C-103
		702		- AND
Spud Date:	Rig	Release Date:		YVIDE.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Operations Manager DATE May 18, 2017				
Type or print name Kyle Alpers E-mail address: kalpers@aecnm.com PHONE: (575) 625-2222				
For State Use Only APPROVED BY: Conditions of Approval (if any):	Slow1_title_	AO/II	D <i>f</i>	ATE 5/23/2017



500 North Main Street, Suite 200 P.O. Box 1973 Roswell, New Mexico 88202-1973 (575) 625-2222 Fax (575) 622-2512

May 18, 2017

HOBBS MAY 2 2 2017
RECEIVED

Mr. Paul Kautz Oil Conservation Division 1625 N. French Drive Hobbs, New Mexico 88240

Re: LG-2833

Mobil Lea State #3

Township 20 South, Range 34 East, NMPM

Section 2

Lea County, New Mexico

Dear Mr. Kautz:

Enclosed is a Sundry Notices and Reports on Wells, Notice of Intention, Liner, for the Mobil Lea State #3, to be filed with your office. .

If you have any questions, please contact Kyle Alpers at 575-625-2222.

Sincerely,

ARMSTRONG ENERGY CORPORATION

By:

Irma Cunningham, Geo Tech

Enclosures