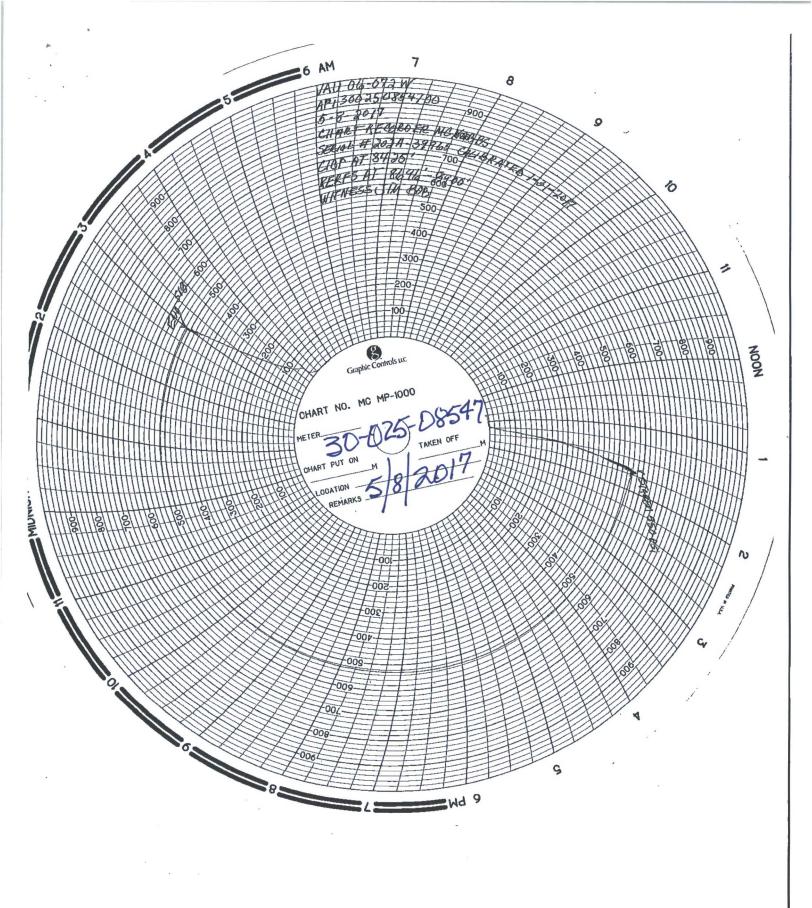
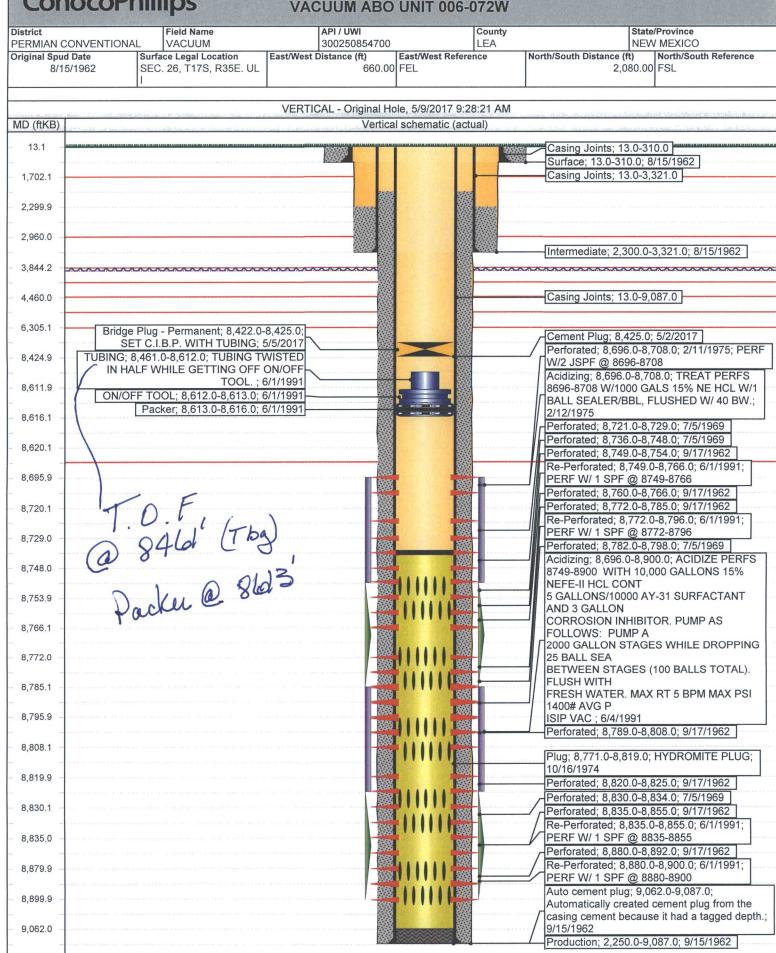
Submit 1 Copy To Appropriate District HOBE State of New Me	
District I – (575) 393-6161 Energy, Minerals and Natu	WELL APINO
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	DIVISION 30-025-08547
District III – (505) 476-3460 District IV – (505) 476-3460 Santa Fe, NM 87410	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 8	7505 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	UG BACK TO A Vacuum Abo Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Inj Well	8. Well Number 072
Name of Operator ConocoPhillips Company	9. OGRID Number
3. Address of Operator P. O. Box 51810	217817 10. Pool name or Wildcat
Midland, TX 79710	Vacuum; Abo Reef
4. Well Location	
Unit Letter I : 2080 feet from the South line and 660 feet from the East line	
Section 26 Township 17S Range 35E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate N	ature of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	CASING/CEMENT JOB
DOWNHOLE COMMINGLE	
OTHER:	OTHER: Failed MIT repair /run MIT & place in TA
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
ConocoPhillips Company received LOV for failed MIT on 2/16/17. COPC would like to place well in TA status for one year to eval.	
4/26/17 Tbg twisted in half, left 4 1/2 jts in wellbore w/inj pkr. Run w/fishing tool & latch on tbg & try getting off on/off tood on pkr. 4/27/17 TIW overshot w/grapple, tag on scale # 8439', 35' f/fish. Tbg on Vacumn. Start Jaring tbg loose. Move tbg up to 8436'.	
4/28/17 Jar on fish tool f/8436' up to 8431'. 5/1/17 Called NMOCD about stuck workstring and fish (tbg & pkr) talked about P&A wellbore. NMOCD said better to place cmt	
plug over fish before more getting stuck and no more movement. Jarring on fish tool f/8431' & got free @ 8391' LD TO. 5/2/17 Pum 50 sx class C cmt & displace w/10 bbls FW, tbg on vac. TO. WOC.	
5/4/17 RIH w/scapper to 8424', TO w/scrapper & LD. 5/5/17 TIH w/CIBP & set @ 8425'. •	
5/8/17Run MIT to 560#/35 mins - test good. COPC on hand to witness. Chart attached Attached is a current wellbore schematic.	
Attached is a current wendore schematic.	
	an'
Spud Date: Rig Release Da	This Approval of Temporary
Spud Date: Rig Release Da	Abandonment Expires 5/8/2018
	•
I hereby certify that the information above is true and complete to the be	est of my knowledge and belief.
SIGNATURE Control TITLE Staff Regulatory Technician DATE 05/08/2017	
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174	
For State Use Only	
APPROVED BY: DATE 5/23/2017 Conditions of Approval (if arry):	
RBDMS-CHART-	



ConocoPhillips

Schematic - Current

VACUUM ABO UNIT 006-072W



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Report Printed: 5/9/2017