Office District 1 – (575) 393-6161 Energy,		xico	Form C-103	
IGOS N. F D- U-LL- NIM OR ADO	Minerals and Natu	ral Resources	Revised August 1, 2011	
District II. (675) 749 1393			WELL API NO.	
District I - (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88440 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 MAY 2 4 00 1220 South St. Francis Dr.		30-025-31429		
District III - (505) 334-6178 MAY 2 4 201 1000 Rio Brazos Rd., Aztec, NM 87410 AY 2 4 201 Santa Fe, NM 87505		5. Indicate Type of Lease STATE ☑ FEE □		
1000 Rio Brazos Rd., Aztec, NM 874/0A1 2 4 2017 Santa Fe. NM 87505		STATE FEE 6. State Oil & Gas Lease No.		
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NaRECEIVED		19552		
87505 RECEIVED			19332	
SUNDRY NOTICES AND RE	PORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL			South Hobbs (G/SA) Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PEI PROPOSALS.)	RMIT" (FORM C-101) FC	OR SUCH		
1. Type of Well: Oil Well Gas Well	Other		8. Well Number 236	
2. Name of Operator			9. OGRID Number: 157984	
Occidental Permian Ltd.			7. Ookid Hallout, 127701	
3. Address of Operator			10. Pool name or Wildcat:	
P.O. Box 4294, Houston, Tx 77210		Hobbs (G/SA)		
4. Well Location (Surface)				
Unit LetterK_:1403feet from the _South line and1746feet from theWestline				
Section 4 Township 19S Range 38E NMPM Lea County				
	n (Show whether DR,	RKB, RT, GR, etc.)		
3619' (KB)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
		REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE PL		COMMENCE DRI		
PULL OR ALTER CASING MULTIPLE C		CASING/CEMENT		
DOWNHOLE COMMINGLE	_		_	
OTHER: SP Failure		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
proposed compression of recompression				
MIRU PU. ND Wellhead. NU BOP.	ipment			
MIRU PU. ND Wellhead. NU BOP.		During	this procedure we plan to use	
 MIRU PU. ND Wellhead. NU BOP. POOH w/ 2-7/8" prod string and ESP equitions. Trip a bit to PBTD and circulate well clear 		During the clos	this procedure we plan to use	
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