Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources District II – (575) 748-1283		Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-06642
off S. Filst St., Artesia, INVI 66210	220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ✓
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, MC 57505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR P		West Blinebry Drinkard Unit (WBDU) / 37346
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	Other Injection	8. Well Number 065
2. Name of Operator Apache Corporation	~	9. OGRID Number 873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 1000 Midland	, TX 79705	Eunice; B-T-D, North (22900)
4. Well Location	FNL	0 feet from the FEL line
Ont Letter	eet from the FNL line and 165 Township 21S Range 37E	NMPM County Lea
	ion (Show whether DR, RKB, RT, GR, etc.)	
	3491' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION PERFORM REMEDIAL WORK ☐ PLUG AND		SEQUENT REPORT OF: K □ ALTERING CASING □
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII		
PULL OR ALTER CASING MULTIPLE		ГЈОВ 🗆
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:		RT TO INJECTION
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Apache converted this well to injection, as follows: (WFX-962)		
3/27/2017 MIRUSU POOH LD rods & pump. 3/28/2017 POOH LD tbg, TIH w/WS.		
3/29/2017 Tag fill @ 6631'.		
3/30/2017 - 4/05/2017 Break circ, CO well and make open hole. Tag OH @ 6834'. 4/06/2017 RIH w/liner (130 jts 4-1/2" ultra 11.6# J-55 csg) FC @ 6676'; FS @ 6821'. Cement w/210 sx Class C.		
4/07/2017 RIH w/bit & DC's & WS 4/10/2017 RIH to DO FC & cement to 6809'; circ clean. Log well - ETOC @ 1765'.		
4/11/2017 WO perfs.		
4/12/2017 Perf Drinkard @ 6610'-6725' w/2 SPF, 156 shots. Acidize w/10,000 gal 15% acid. 4/13/2017 RIH & set packer @ 6580'. Test to 500# for 30 min no leaks.		
4/17/2017 RIH w/203 jts 2-3/8" IPC inj tbg (EOT @ 6588'); circ pkr fluid & test. Blow out pump out plug. 4/19/2017 Ran OCD witnessed MIT; chart attached.		
4/19/2017 Rail OCD withessed Will, chart attache	u.	
Spud Date: 11/16/1951	Rig Release Date: 12/27/1951	
11/16/1951	12/2//1951	
I hereby certify that the information above is true	and complete to the best of my knowledge	e and belief.
O. Till	0.0155	5/0/0047
SIGNATURE Kless Hishou	TITLE Sr. Staff Reg Analyst	DATE 5/9/2017
Type or print name Reesa Fisher	E-mail address: Reesa.Fisher@apa	checorp.com PHONE: (432) 818-1062
For State Use Only		
APPROVED BY:	TITLE Petroleum Eng	ineer DATE 05/28/17
Conditions of Approval (if any):		
DODAL ALLAST		
RBDMS-CHART-MOB.		

