

Bureau of Land Management

Hobbs Field Office

414 W. Taylor

Hobbs, New Mexico

505.393.3612

WATER PRODUCTION & DISPOSAL INFORMATION

Well: FEARLESS BSF FEDERAL COM #2H

NENE Sec 26 T25S, R32E

30-025-42110

1. Name of formations producing water on lease: BONE SPRINGS
2. Amount of water produced from all formations in barrels per day 1000-3000 BWPD
3. How water is stored on lease Tanks 4-400 bbl tanks
4. How water is moved to disposal facility Pipeline/Trucked
5. Disposal Facility:
 - a. Facility Operators name *Mesquite SWD Inc
 - b. Name of facility or well name & number
Cotton Draw SWD #66
30-025-22024
E-10-25S-32E
 - c. Type of facility or wells WDW
 - d. Permit No SWD -1306

*Alternate SWD

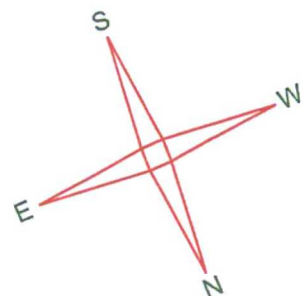
EOG Y Resources

Satchmo SWD State #1

30-015-42492

B-36-25S-31E

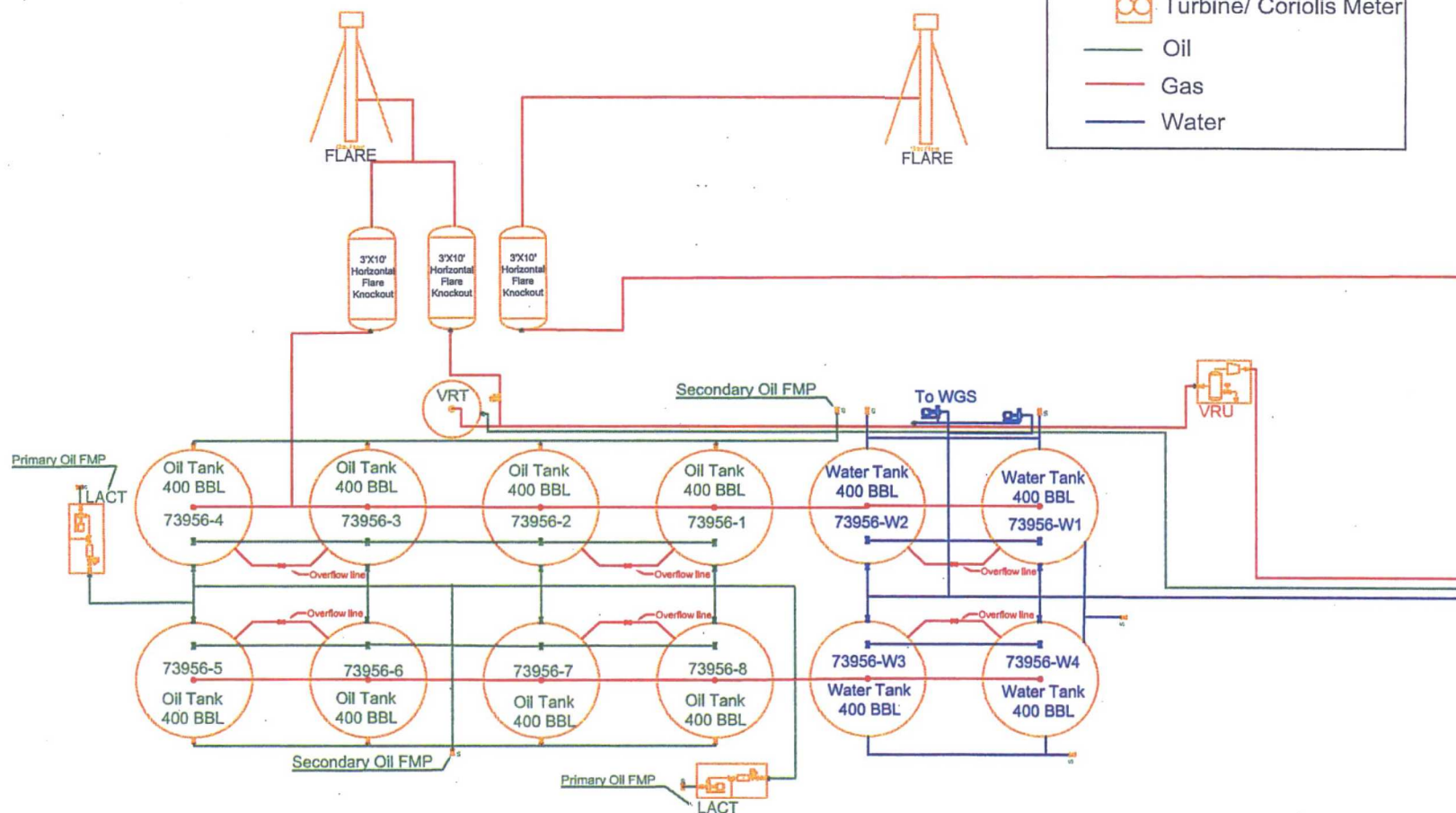
Permit No **SWD-1472**



EOG RESOURCES
Fearless BSF Federal Com #002H
 API #30-025-42110
 Lease #NM110836
 Sec. 26-T25S-R32E

LEGEND

- Valve Open
- Valve Closed
- Valve Sealed
- Orifice Meter
- Turbine/ Coriolis Meter
- Oil
- Gas
- Water



FACILITY DIAGRAM

Shown: Major equipment, vessels, process piping, and valves

Not shown: Auxiliary process systems such as fuel/ pilot gas system, roll lines, recirculating lines, vent lines, and small drain lines

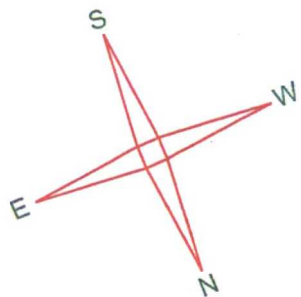
PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.

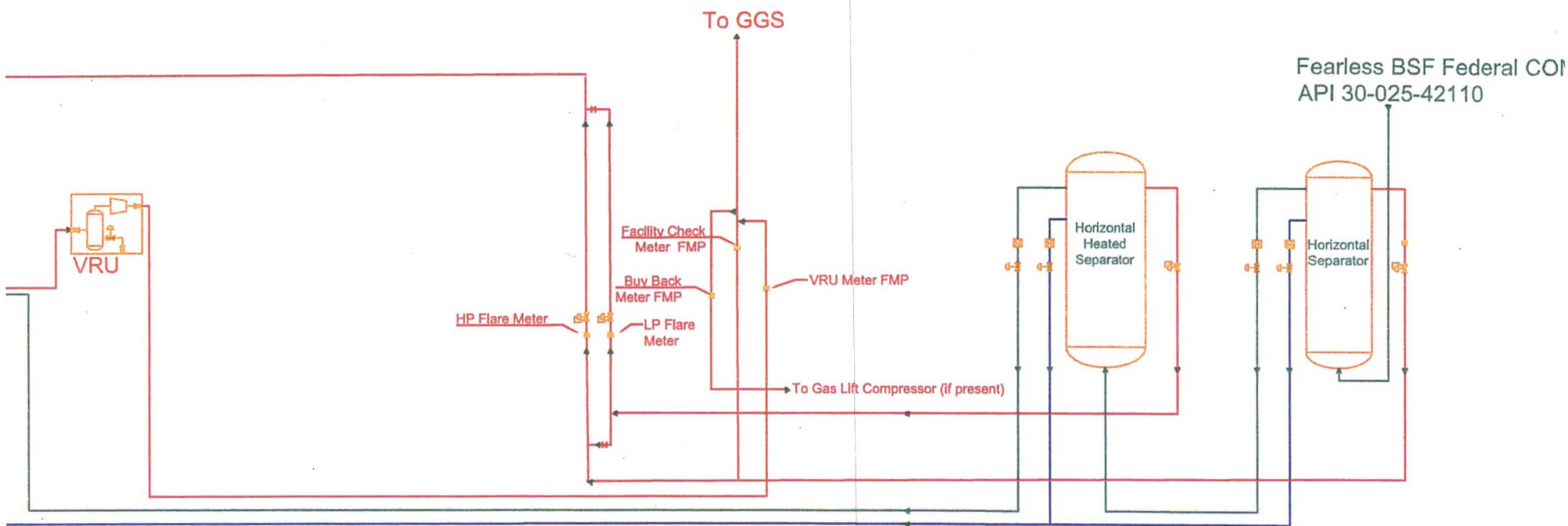
Revised 5/9/2017

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Fearless BSF Federal Com #002H
 API #30-025-42110
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EOG Resources, Inc.
P.O. Box 2267
Midland, TX 79702
(432) 686-3600

May 16, 2017

State of New Mexico
Oil Conservation Division – District 1
1625 N. French Drive
Hobbs, New Mexico 88240

Re: Request for exception to Rule 107 J
Tubingless Completion
FEARLESS BSF FEDERAL COM 2H (30-025-42110)

EOG Resources, Inc. requests an exception to NMOCD Rule 107 J regarding required production tubing. EOG requests a tubingless completion for the well listed above to allow greater flowback after frac stimulation.

The plan is to install production tubing as soon as flow decreases, which should occur within 6 months.

Thank you for your consideration of this request. If additional information is needed, please contact me at 432 686-3658.

Sincerely,

EOG Resources, Inc.

Kay Maddox
Regulatory Analyst



EOG Resources, Inc.
P.O. Box 2267
Midland, TX 79702
(432) 686-3600

HODEC
MAY 18 2017
RECEIVED

May 16, 2017

State of New Mexico
Oil Conservation Division – District 1
1625 N. French Drive
Hobbs, New Mexico 88240

Re: Request for Oil Allowable exception
Horizontal Completion
FEARLESS BSF FEDERAL COM 2H (30-025-42110)

EOG Resources, Inc. requests an exception to NMOCD Rule 19.50.20.9 regarding oil allowable. EOG requests permission to produce the project area assigned to the well listed above top depth bracket allowable to allow greater load recovery during flowback after frac stimulation.

Thank you for your consideration of this request. If additional information is needed, please contact me at 432 686-3658.

Sincerely,

EOG Resources, Inc.

A handwritten signature in blue ink that reads "Kay Maddox".

Kay Maddox
Regulatory Analyst