Submit To Appropriate District Office Two Copies <u>District I</u> 1625.N. French Dr., Hobbs, NM 88240					State of New Mexico Energy, Minerals and Natural Resources							Form C-105 Revised August 1, 2011							
District II 811 S. First St., Artesia, NM 88210068					Oil Conservation Division 5 2017 1220 South St. Francis Dr.						-	1. WELL API NO. <u>30-025-43456</u> Z. Type of Lease X STATE □ FEE □ FED/INDIAN							
District IV MAT 10 21										3. State Oil &		FEE Lease No		FED/IND	IAN				
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG											_								
and the second se	4. Reason for filing:											5. Lease Name or Unit Agreement Name							
									6. Well Number:										
#33; attach this an	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									505H									
7. Type of Completion:																			
8. Name of Opera	ator	EOG	RESC	DUF	RCES INC							9. OGRID 7377							
10. Address of O	perator											-	11. Pool name or Wildcat						
		PO	BOX 22	267	MIC	DLAN	D, TEXAS	7970)2				TRIPLE X; BONE SPRING, WEST						
12.Location	Unit Lt	r S	Section		Towns	hip	Range	Lot			Feet from the		N/S Line	Feet from the				County	
Surface:	М		10		24S		33E				468		SOUTH	411		W	EST	LEA	
BH:	D		3		24S		33E				231		NORTH	543		W	EST	LEA	
13. Date Spudded). Reached	1	15. Date Rig Released					16.			(Ready to Produce		uce) 17. Elev		tions (DF	and RKB,	
12/11/2016 18. Total Measure			<u>5/2017</u>		01/28/2017 19. Plug Back Measured Depth 20. W					04/14/ Was Direct	2017RT, GR, etc.)ional Survey Made?21. Type Electric at					ric and Of	ber Logs Run		
MD 21,281'		D 11,			21,157'					20.	YES					None			
22. Producing Int	erval(s),	of this	completio	n - T	op, Bot	tom, Na	ame												
22						CAS	INC PEC	OPT		en	ort all st	rinc	re set in we	11)					
23. CASING SIZ	ZE	W	EIGHT L	B./F	CASING RECORI					HOLE SIZE			CEMENTING RECORD AMOUNT PULLED					PULLED	
13 3/8"			54.5	_	1384'				17 1/2"			1185 CL C/Circ							
9 5/8"			40		5138'					12 1/4"			1468 CL C/CIRC						
5 1/2" 23					21272'				8 3/4"			3615 CL C/CALC TOC 3100'							
5		<u> </u>						+											
24.					LINER RECORD				25.			TT	UBI	NG REC	ORD				
SIZE	TOP		1	BOT	TOM	OM SACKS CEMENT			SCREEN SIZ		SIZ	ZE DEPTH SE		Т	PACK	ER SET			
														+					
26. Perforation	record (interval,	, size, and	num	iber)			-	27.	ACI	D, SHOT,	FR/	ACTURE, CEN	MEN	IT, SQU	EEZE,	ETC.		
11407 01 1571 0 2/41					2738 holes					DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED						
11407-21,157' 2 3/4",									7-21157'		FRAC W/25.85mm lbs proppant, 453,244bbls loa			44bbls load fl					
								DDC	DI	IC	FION								
28. Date First Produc	tion		Prov	lucti	on Meth	od (El	wing, gas lift, p				TION)	Well Status	Pro	d or Shut	-in)			
04/14/20			1100		Flow		ining, gus iiji, pi	umping	, - 012	c un	a type pump)		Prod			- uny			
Date of Test		's Tested	d		ke Size	ing	Prod'n For		Oil -	- Bbl		Gas	- MCF		ater - Bbl		Gas - (Dil Ratio	
04/27/2017					64/64 Test Period				1			1		6055			120		
Flow Tubing				ulated 2							Water - Bbl. Oil Gra		avity - API - (Corr.)						
Press.																			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																			
SOLD																			
^{31. List Attachments} C-102, C-104, Directional Survey																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
* 7 * *	<i>c h</i>	1					Latitude	6			,	1 .	Longitude	c		,		D 1927 1983	
I hereby certif	What i	the inf	ormatio UN	n sh	own o	I	Printed	form Mac					to the best of Regulatory			dge an	-	05/10/17	
E-mail Address kay_maddox@eogresources.com																			
E-man Addres	55	-		9.				_				_							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

S	outheastern	n New Mexico	Northwestern New Mexico				
T. Anhy Rustler 1255'		T. Canyon_Bell Canyon 5220'	T. Ojo Alamo	T. Penn A"			
T. Salt	1775'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	4985'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville			
T. Queen		T. Silurian	T. Menefee	T. Madison			
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres		T. Simpson	T. Mancos	T. McCracken			
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry		T. Gr. Wash	T. Dakota				
T.Tubb		T. Delaware Sand	T. Morrison				
T. Drinkard		T. Bone Springs LM 9060"	T.Todilto				
T. Abo		T. 1st BS Sand 10160'	T. Entrada				
T. Wolfcamp		T. 2nd BS Sand 10395'	T. Wingate				
T. Penn		T. 3rd BS Sand11915'	T. Chinle				
T. Cisco (Bough C)		Т	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, fromtoto	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			н. - С.				
							×