									H	00-					
District I					1	State of Nev	w Mexico			-08	So.		Form C-104		
1625 N. French I	Dr., Hob	bs, NM 8	8240	E	nergy, N	Minerals &	Natural Res	ourc	ces MA	1421	02	D Rev	vised August 1, 2011		
District II811 S.	First St.,	, Artesia,	NM 882	10					REC	E	7017		Form C-104 vised August 1, 2011 iate District Office ENDED REPORT		
District III1000	Rio Braz	zos Rd., A	ztec, NI	M 87410	Oil	l Conservati	ion Division		Subr	nit one	copy to	appropr	iate District Office		
District IV 1220 S. St. Franc	ris Dr S	Santa Fe	NM 875	05		20 South St. Santa Fe, N	. Francis Dr.					AM	ENDED REPORT		
1220 5. 5t. 1141	I.						E AND AUT	'HO	RIZA	TION	то т	RANS	PORT		
¹ Operator name and Address							² OGRID Numb								
EOG RESOURCES INC											7377				
PO BOX 2267							³ Reason for Filing Code/ NW 04/14/2017					/ Effectiv	Effective Date		
MIDLAND, ⁴ API Numbe		/02	5 Deel	Name				_	NW 0	4/14/20	6 Pool	Code			
			- P001			ONE SPRIN	G. WEST				59900				
	30 – 025-43456 ⁷ Property Code				22 7, 0		0, 11201			⁹ Well Number /					
313956					NEPTUNE 10 STATE COM								505H		
II				Range Lot Idn Feet fr		East from the	a Nanth /Cauth		Feet from the				Country		
Ul or lot no. M			24S 33E		Lot Idn Feet from t 468		ne North/South Line SOUTH				WEST		County LEA		
		Hole Lo							-		-		-		
UL or lot no D	Section 3	on Tow 24S		Range 33E	Lot Idn	Feet from the 231	e North/South line NORTH	ו	Feet fro 543		East/W WEST	est line	County LEA		
¹² Lse Code	13	Produci	ing	14 (Gas	¹⁵ C-129 Per	rmit Number	¹⁶ C	-129 Effe	ective D	ate	¹⁷ C-12	9 Expiration Date		
S	Me	ethod Co	ode	Connect	ion Date										
		LOWIN	_		/2017										
III. Oil and Gas Transporters ¹⁸ Transporter ¹⁹ Transport							er Name and						²⁰ O/G/W		
OGRID							Address								
7377 EOG RES						EOG RESO	OURCES, INC OIL								
151619						24.5									
151618	ENTERPRISE FIELD SERVICES, L.L.C. GAS														
298753	1	GAS GAS													
36785		GAS													
						DCP MI	DSTREAM								
IV.				ion Data	1	22 775	24 0070		25.0	<i>c</i>			26 - 110 - 110		
	²¹ Spud Date 12/11/2016		²² Ready D 04/14/20		:	²³ TD 21,281'	²⁴ PBTD 21,157'		²⁵ Perforatio 11407-2115		57'		²⁶ DHC, MC PLC 465		
²⁷ Hole Size			²⁸ Casing		g & Tubing Size		²⁹ Depth Se		et		³⁰ Sacks Cement		Cement		
17		13 3/8"			1384'			118			185 SX	5 SXS CL C			
12 1/4"			9				5138'				1468 SX		S CL C		
8 3/4"			5 1/2"			21272'				3615 SXS CL C					
V. Well	Test	Data													
³¹ Date New Oil ³² 04/14/2017			Gas Delivery Date 04/14/2017		³³ Test Date 04/27/2017		³⁴ Test Lengt 24HRS		h ³⁵ Tbg		g. Pressure		³⁶ Csg. Pressure 790		
³⁷ Choke Size 64/64		³⁸ Oi 342				Water 6055	⁴⁰ Gas 3832						⁴¹ Test Method		
⁴² I hereby cer been complied complete to tl Signature:	d with a he best	nd that of my kr	the info	ormation g	given abov		Approved by:			CONSERV		DIVISION			
Kay Maddox													eum Engineer		
Title:	aluct						Approval Date:	0	5/2	10	-7				
Regulatory Ar E-mail Addres	s:							1	10	2/2					
Kay_Maddox	weogre	sources		ne'											
Date: Phone: 432-686-3658															