Submit To Appropriate District OfficeState of New MexicoFormTwo CopiesEnergy, Minerals and Natural ResourcesRevised Aug									orm C-105										
1625 N. French Dr., Hobbs, NM 88240											1. WELL API NO.								
811 S. First St., Artesia, NM 88210 Oil Conservation Division										30-025-43496									
1000 Rio Brazos Rd., Aztec, NM 87410 District IV										2. Type of Lease									
	1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, INIVI 8/303												3. State Oil &	& Gas	Lease N	0.			
	WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
											5. Lease Name or Unit Agreement Name OPHELIA 27 6. Well Number:								
C-144 CLO	C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										503H								
7. Type of Completion: WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER																			
8. Name of Operator EOG RESOURCES INC										9. OGRID 7377									
10. Address of O	nerator	EOU	J REC	500	RUES	SINC						_	1377 11. Pool name or Wildcat						
10. Address of 0	perator	PO	BOX 2	2267			D, TEXAS	797	702				BRADLEY: BONE SPRING						
12.Location	Unit Ltr		Section		Township		Range Lo		t				N/S Line				Line	County	
Surface:	F	_	27		265		33E				2420		NORTH	2100			VEST	LEA	
BH:	K		22		265		33E				2392		SOUTH	2097			VEST	LEA	
13. Date Spudded 01/25/2017			D. Reach 4/201		15.1	-	Released /07/2017		16. Date Complete 04/30/20						17. Elevations (DF and RKB, RT, GR, etc.) 3266 GR				
18. Total Measur	ed Depth	ofWe	:11		19. F	lug Bac	k Measured Dep	oth		20.	Was Direct	tiona	l Survey Made?		21. Ty	pe Elec	tric and Ot	her Logs Run	
MD 15,783' 22. Producing Int		D 10		ion - T	on Bot		5,666'				YES					N	lone		
	NE SPR					10111, 144	inc												
23.						CAS	ING REC	OR	D (R	lepo	ort all st	ring	gs set in we	ell)					
CASING SI	ZE	И	VEIGHT						HOLE SIZE			CEMENTING RECORD AMOUNT PULLED					PULLED		
10 3/4" 7 5/8"			40.5 29.7 HCP110			950' 10,653'			14 3/4"				690 CI C/Circ 3100 CL C & H/CIRC						
5 1/2"		17 HCP 110			15,768		<u>8 3/4"</u> 6 3/4"			520									
	*					I D II	D DECODD								LODE	IODD			
24. SIZE	TOP			BOTTOM			INER RECORD				25. SIZ								
					1 )							-							
26. Perforation	record (11	nterval,	, size, an	id num	iber)								ACTURE, CE						
11,231-15,666' 3 1/8'', 1302 holes DEPTH INTERVAL AMOUNT AND KIND M   11,231-15,666' 5 RAC W/12,760,360 Ltd 11231-15666' FRAC W/12,760,360 Ltd								s proppant, 225,492 bbls load fld											
										TON		_							
28. Date First Produc	tion		Pre	oductio	on Meth	od (Flo	wing, gas lift, pu				TION		Well Status	Pro	d or Shu	-in)			
04/30/20					Flow			P					Prod			,			
Date of Test					Test Desired			1 1				3629 W		Water - Bbl. 3285		Gas - O			
05/07/2017		24			64/64		Oil Dhi		1992			Water - Bbl.					322		
Flow Tubing Press.		g Press 538	sure		alculated 24- Oil - Bbl. Jour Rate				Gas - MCF				Water - Boi. Oli Gia			avity - API - <i>(Corr.)</i> 45			
29. Disposition of	Gas (Sol	d, usea	d for fuel	, vente	ed, etc.)									30. T	est Witne		у		
SOL							-												
31. List Attachme	C-	-102	2, C-1	04,	Dire	ction	al Survey						ŧ						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude Longitude NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed																			
Signature %	an	W	add	x	/	N	Name Kay	Ma	ddo	X	Titl	e F	Regulatory	/ Ar	nalyst		Date (	05/15/17	
E-mail Addres	s 'kay_	_măd	ldox@	eogr	esouro	ces.co	m										-		
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# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sc	outheastern	n New Mexico	Northwestern New Mexico			
T. Anhy Rustler	791'	T. Canyon Bell Canyon 5011'	T. Ojo Alamo	T. Penn A"		
T. Salt	1126'	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt	4746'	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville		
T. Queen		T. Silurian	T. Menefee	T. Madison		
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres		T. Simpson	T. Mancos	T. McCracken		
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry		T. Gr. Wash	T. Dakota			
T.Tubb		T. Delaware Sand	T. Morrison			
T. Drinkard		T. Bone Springs LM 9221'	T.Todilto			
T. Abo		T. 1st BS Sand 101521'	T. Entrada			
T. Wolfcamp	12205'	T. 2nd BS Sand 10701'	T. Wingate			
T. Penn		T. 3rd BS Sand 11788'	T. Chinle			
T. Cisco (Bough C)_		Т.	T. Permian			

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, fromtoto	No. 4, fromtoto

## **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			7				