UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM31211

SUNDRY NOTICES AND REPORTS ON WELL'S

Do not use this form for proposals to drill or to re-enter and

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2 MAY				3 If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Oth	RECE	<017	Well Name and No. MultipleSee Attached				
2. Name of Operator YATES PETROLEUM CORPO	BRAVO sources.com	ED	API Well No. MultipleSee Attached				
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	No. (include area code) -748-4344		10. Field and Pool or Exploratory Area CHAVEROO-SAN ANDRES				
4. Location of Well (Footage, Sec., T.			11. County or Parish, State				
MultipleSee Attached				CHAVES COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐ I	Acidize Deepen Produc		ion (Start/Resume)		Water Shut-Off	
	☐ Alter Casing ☐ I	Hydraulic Fracturing	☐ Reclama	☐ Reclamation		Well Integrity	
☑ Subsequent Report ☐ Casing Repair		New Construction	☐ Recomplete			Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ F	lug and Abandon	☐ Tempor	Temporarily Abandon			
	☐ Convert to Injection ☐ F	lug Back	☐ Water D	☐ Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplete on new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Legacy Sun UW Federal #2, 30-005-20884 (SENE) Legacy Sun UW Federal #3, 30-005-20925 (NENE) Legacy Sun UW Federal #1, 30-005-20905 (NENE) Legacy Sun UW Federal #1, 30-005-20604 (SENE) EOG Resources, Inc. (formerly Yates Petroleum Corporation) respectfully requests an additional 20 NESS (SENE) day extension for the "Surface Facilities Removal" date of 5/21/2017 until 6/10/2017. The actions outlined in the 3/13/2017 Notice of Written Order (Number 17RF004WO)is for the removal of out of service power lines above ground risers. EOG has not been able to contact the service							
Electronic Submission #376848 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Roswell Committed to AFMSS for processing by DAVID GLASS on 05/22/2017 (17DRG0227SE)							
Name (Printed/Typed) ASHLEY BRAVO Tit			Title SAFETY & ENVIRONMENTAL ASST				
Signature (Electronic S	Date 05/22/20	Date 05/22/2017					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu					Date		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

Additional data for EC transaction #376848 that would not fit on the form

Wells/Facilities, continued

32. Additional remarks, continued

company who owns the power poles for removal. There is a discrepancy if the poles are Lea County Electric or Central Valley Electric.

When determined the correct utility company owner, EOG will continue follow up of the removal of the poles.