

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMNM90161
2. Name of Operator APACHE CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705		7. If Unit or CA/Agreement, Name and/or No. NMNM120042X
3b. Phone No. (include area code) Ph: 432-818-1062		8. Well Name and No. WEST BLINEBRY DRINKARD UNIT 38
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T21S R37E SWSE 660FSL 1980FEL		9. API Well No. 30-025-09906
		10. Field and Pool or Exploratory Area EUNICE; B-T-D, NORTH
		11. County or Parish, State LEA COUNTY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache performed the following:

11/28/2016 MIRUSU Bled well down.
11/29/2016 POOH w/pkr, RIH w/bit & scraper.
11/30/2016 RIH w/plug & pkr.
12/01/2016 RIH w/bit to CO.
12/02/2016 Cont clean out to PBTD @ 6767'.
12/05/2016 POOH w/bit; RIH w/scraper, plug & pkr again.
12/06/2016 POOH w/pkr, RIH w/cement retainer; wouldn't set.
12/07/2016 RIH & set new cmt ret @ 5536'; cement Blinebry w/500 sx 14.8# cmt.
12/08/2016 DO CR @ 5533'.
12/09-15/2016 DO cement.
12/16/2016 RIH w/pkr, tested perfs; lost pressure.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #367550 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Hobbs**

Name (Printed/Typed) REESA FISHER	Title SR STAFF REGULATORY ANALYST
Signature (Electronic Submission)	Date 02/20/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #367550 that would not fit on the form

32. Additional remarks, continued

12/19/2016 RIH w/pkr to 6057' to pump cmt plug w/24 bbls Class C 14.8# cmt.
12/20/2016-
01/04/2017 Tag cmt @ 5630'; DO cement.
01/05/2017 DO cmt to 6090' & fell through; circ clean. Tag sand @ 6468'. POOH w/bit & tools, tested csg.
01/06/2017 Test lines; tried to pump water, pump freeze-up.
01/09/2017 Pump 16 bbls micro fine cement.
01/10/2017 DO cement; washed cmt & sand off RBP.
01/11/2017 Tag & POOH w/RBP @ 6462'. POOH & LD plug.
01/12/2017 Log well from 5475'-6767'.
01/13/2017 RIH w/171 jts 2-3/8" IPC tbg to 5544'. Pumped 260 bbls pkr fluid to gain circ. WO permits.
01/24/2017 MIRUSU
01/25/2017 Perf Drinkard @ 6602-43', 48-52', 61-69', 76-88', 6695-6706' w/4 SPF, 324 shots.
01/26/2017 Acidize Drinkard w/10,000 gal 15% acid & 6000# rock salt.
01/27/2017 Set 7" inj pkr @ 5568'. Test csg to 500# for 30 min; test good.
01/28/2017 Tested 171 jts 2-3/8" IPC tbg in hole; circ 220 bbls pkr fluid. Tested; no leaks.
Waiting to run MIT w/OCD witness along with well #'s 39 & 42.
02/15/2017 Run OCD witnessed MIT; chart & bradenhead report attached.

HOBBS OCD
FEB 23 2017
RECEIVED

