Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103	
Dietric L. (575) 303-6161 Energy, Minerals and Natural Resources		ources WELL API NO	Revised August 1, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NNHOBBS OCD District II - (575) 748-1283		20 025 26592		
811 S. First St., Ariesia, NM 88210 OIL CONSERVATION DIVISION District III - (505) 334-6178 JUN 0 1 2017 1220 South St. Francis Dr.		5. Indicate Type of I		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas L	FEE 🛛	
1220 S. St. Francis Dr., Santa Fe, RECEIVED 87505		o. State on & Gas E	2456 140.	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Un	ait Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Turner Tract 2	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other:		8. Well Number: 31		
Name of Operator Occidental Permian Ltd.		9. OGRID Number:	9. OGRID Number: 157984	
3. Address of Operator		10. Pool name or Wi	10. Pool name or Wildcat Drinkard	
1017 W. Stanolind Rd., HOBBS, NM 88240				
4. Well Location				
Unit Letter L_:2055 feet from theSouth line and598 feet from theWest line				
Section 34 Township 18S Range 38E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3636' (RDB)				
Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION	SUBSEQUENT REPO			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			TERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRIL PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT			AND A	
DOWNHOLE COMMINGLE				
OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
I. MIRU PU	0	uring this procedure we plar	n to use	
2. 1 Ooti wi i loudchoii Equipineia		ne closed-loop system with a	loon system with a steel	
3. Set CIBP @ 6608' and cap with 35' of CMT 4. Tag TOC at 6573' tank and h		ank and haul contents to the	oul contents to the required	
5. Circulate Inhibited Packer Fluid disposal pu		isposal per ODC Rule 19.15	er ODC Rule 19.15.17	
o. Perform Mil 1				
7. Install TA wellhead 8. RDMO PU				
Spud Date:	Rig Release Date:			
			J	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Production Engineer DATE 06/010/2017				
Type or print rume Jacob S. Cox E-mail address: Jacob Cox@oxy.com PHONE: 713-497-2053				
For State Use Only Mally Mary April 17				
APPROVED BY: DATE OF TITLE DATE OF TITLE				

MB

Occidental Permian Ltd. **Current Wellbore** TT2-031-L34 30-025-26583 Lea Co., NM Casing OD: 13-3/8" 48# H80 @ 399' Hole size: 17.5"; Cmnt w/ 450 sx. Circulated 80 sx Casing OD: 9-5/8"; K55 36#; @ 4305' Hole size: 12 1/4"; Cmnt w/ 1400 sx. Circulate 180 sx 2 7/8" Tubing. 213 JTS Above TAC 7" TAC @ 6578 2 7/8" Tubing. 11 JTS Below TAC Casing OD: 7" K55 26/23/20# @ 7112' $TD \sim 7000'$ (See History - 2012) Hole size = 8.75"; Cmnt with 630 sx. TOC = 3105 (TS)

PBTD @ 7012' TD: 7112' Perforations: 6658-6962 [Drinkard] (3/80) - OPEN

Perforations: 6765-6872 [Drinkard] (12/03) - OPEN

- Frac 03/1980

Proposed Wellbore

Occidental Permian Ltd.

TT2-031-L34 30-025-26583 Lea Co., NM

Casing OD: 13-3/8" 48# H80 @ 399' Hole size: 17.5"; Cmnt w/ 450 sx.

48# H80 @ 399'
Cmnt w/ 450 sx.
Circulated 80 sx

Casing OD: 9-5/8"; K 55 36#; @ 4305' Hole size: 12 1/4"; Cmnt w/ 1400 sx. Circulate 180 sx

Casing OD: 7" K55 26/23/20# @ 7112'
Hole size = 8.75"; Cmnt with 630 sx.
TOC = 3105 (TS)

PBTD @ 7012' TD: 7112' Cap CIBP w/ 35' cement (TOC at 6573')
CIBP SA 6608' (50' above top perf)

Perforations: 6658-6962 [Drinkard] (3/80) - OPEN

- Frac 03/1980

Perforations: 6765-6872 [Drinkard] (12/03) - OPEN