Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM108968		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM128492		
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. BOMBAY BSB FEI	DERAL COM 1H	>
2. Name of Operator Contact: KAY MADDOX EOG Y RESOURCES INCORPORATED Mail: Kay_Maddox@EOGRESOURCES.com					9. API Well No. 30-025-40718		
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. Ph: 432-68	No. (include area code) 586-3658		10. Field and Pool or Exploratory Area PADUCA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 32 T24S R32E 2310FNL 430FEL					LEA COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	☐ Acidize	Acidize		☐ Product	ion (Start/Resume)	■ Water Shut-Off	
			raulic Fracturing	☐ Reclam	ation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recomp	olete	☑ Other Venting and/or Flari ng	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	arily Abandon		
	☐ Convert to Injection	n Plug Back		☐ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  EOG Y Resources is requesting permission to flare May 25 - August 23, 2017 due to abnormal system pressures in Agave lines and will only be flaring as needed. All gas flared will be metered and reported as per BLM requirements  This circumstantial flare could last longer that a 24 hr period and more than the 144 cumulative hrs authorized under NTL4All.A Flare volumes will be reported to OGOR.							
	For EOG Y RESO	377247 verified URCES INCOR	by the BLM Well PORATED, sent	I Information to the Hobb	s System		
Name (Printed/Typed) KAY MADDOX AM MaddeX			Title REGUL	ATORY AN	ALYST		
Signature (Electronic S	Submission)	*	Date 05/24/20	017			
	THIS SPACE FO			OFFICE U	SE		
Approved By  Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the states any false, fictitious or fraudulent states any false.				willfully to ma	a bland any department or a	Date gency of the United	
States any raise, richitous of traudulent s	datements of representations as	to any matter wi	iiiii iis juristiiction.				

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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