Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM108971

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit or CA/Agr	eement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Other /	MAY 3 0 2	8. Well Name and No JEFE BSJ FEDE		
2. Name of Operator Contact: KAY MADDOX EOG Y RESOURCES INCORPORATED Mail: Kay_Maddox@EOGRESOURCES.Com VED		9. API Well No. 30-025-40722		
3a. Address PO BOX 2267 MIDLAND, TX 79702 3b. Phone No. (include area code) Ph: 432-686-3658		10. Field and Pool or JENNINGS-UF	10. Field and Pool or Exploratory Area JENNINGS-UPPER BONE SPRIN	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish	11. County or Parish, State	
Sec 32 T25S R32E SWSE 330FSL 1980FEL		LEA COUNTY,	LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent ☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report ☐ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice ☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari	
☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG Y Resources is requesting permission to flare May 25 - August 23, 2017 due to abnormal system pressures in Agave lines and will only be flaring as needed. All gas flared will be metered and reported as per BLM requirements This circumstantial flare could last longer that a 24 hr period and more than the 144 cumulative hrs authorized under NTL4Alll.A Flare volumes will be reported to OGOR.				
Electronic Submission #377261 verified by the BLM Well Information System For EOG Y RESOURCES INCORPORATED, sent to the Hobbs				
Name (Printed/Typed) KAY MADDOX Muy Mu	Title REGULA	TORY ANALYST		
Signature (Electronic Submission)	Date 05/24/20	17		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE O				
Approved By Conditions of approval, if any, are attached. Approval of this notice does not wanted certify that the applicant holds legal or equitable title to those rights in the lease which would entitle the applicant to conduct operations there are which would entitle the applicant to conduct operations there are the lease of				

MUB/000 5/30/2017