Submit One Copy To Appropriate District Office	State of New		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.	
District II 811 S. First St., Artesia, NM 88210			30-025-39047
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			or state on to sub Boase No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-14) OF SUCH			State Sec 12
PROPOSALS.) 1. Type of Well: ⊠Oil Well ☐ Ga	as Well Other	4.7	8. Well Number 1
2. Name of Operator	- Land	MAY 2 4 2017	9. OGRID Number
Vanguard Operating LLC			258350
3. Address of Operator 5847 San Felipe St., Suite 3000, Hous	ton, TX 77057	RECEIVED	10. Pool name or Wildcat Lovington, Paddock
4. Well Location			Dovington, ruddok
Unit Letter E: 1650 feet from the North line and 330 feet from the West line			
Section 12 Township 17S Range 36E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3842 RKB			
2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	ENTION TO: PLUG AND ABANDON 🔯	REMEDIAL WOR	SEQUENT REPORT OF: ALTERING CASING
	CHANGE PLANS	COMMENCE DR	
	MULTIPLE COMPL	CASING/CEMEN	
OTHER:		⊠ Location is r	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
Anchors, dead then, the downs and risers have been cut on at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
		1	
SIGNATURE Jen	TITLE	Foreman	DATE <u>5/23/17</u>
TYPE OR PRINT NAME	E-MA	JL:	PHONE:
For State Use Only),		
APPROVED BY: Value	ritchen TITLI	P.E.S.	DATE 05/30/2017
Conditions of Approval (if any):			