Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 HOBBS Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 District IV – (505) 476-3460 District IV – (505) 476-3460 EECEIVED Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	Form C-103 Revised July 18, 2013 WELL API NO. 30-025-43255 5. Indicate Type of Lease STATE FEE / 6. State Oil & Gas Lease No. VB-2052
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	<ul> <li>7. Lease Name or Unit Agreement Name Verminator BWV State Com</li> <li>8. Well Number 2H</li> </ul>
<ul> <li>2. Name of Operator</li> <li>EOG Y Resources, Inc.</li> <li>3. Address of Operator</li> <li>104 South Fourth Street, Artesia, NM 88210</li> </ul>	<ul> <li>9. OGRID Number 025575</li> <li>10. Pool name or Wildcat Antelope Ridge; Bone Spring, North</li> </ul>
	1650       feet from the       East       line         1980       feet from the       East       line         NMPM       Lea       County         NMPM       Lea       County         )       ()
3,357' GR	
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRI         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT         DOWNHOLE COMMINGLE       MULTIPLE COMPL       CASING/CEMENT         CLOSED-LOOP SYSTEM       OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion.	SEQUENT RE K
EOG Y Resources, Inc. plans to plug and abandon this well, present depth is 100'. 30" at $10' = 1.82 \text{ yd/3}$ , 20" from $10'-100' = 7.5 \text{ yd/3}$ . Total true hole volume is 10.5 yd/3 allow 20% excess for hole enlargement. After filling well with redi-mix, cut off locking device and install ground level dry hole marker. Clean up any disturbed area.	
NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS	
Spud Date: 5/31/16 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Line fuerte TITLE Regulatory Specialist DATE May 25, 2017	
Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE:575-748-4168	
APPROVED BY: Mahuhitah TITLE Petroleum Engr. Specialist DATE 05/30/2017 Conditions of Approval (if any):	