

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OGD
RECEIVED
MAY 30 2017

WELL API NO. 30-025-31304
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Arrowhead Grayburg Unit
8. Well Number 174
9. OGRID Number 005380
10. Pool name or Wildcat Arrowhead; Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 500 W. Illinois St Ste 100 Midland, TX 79701
4. Well Location Unit Letter N : 660 feet from the South line and 1905 feet from the West line Section 2 Township 22S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: **Temp Abandon** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc temporarily abandoned the referenced well as follows:

04/24/2017: MIRU, POOH w/equip.

04/25-05/14/2017: Set CIBP @ 3700' w/4sx on top. Tagged. TOC: 3660'. Press test csg to 500psi, no lks. Run CBL fr/3675-0'. TOC: 230'. Getting lk on Int. Csg. Dig out cellar. Set RBP @ 1005'. Pump 75sx CI C cmt, circ through interm. 2sx to 8-5/8" surf. WOC. CO well. Test to 500psi. Lost 200psi in 30 mins. Lking up inter. csg. Run CBL. TOC: 20'. Found csg lk fr/10-20'. Sqz csg lk w/10sx. 2bbbs cmt circ to surf. Press test to 500psi. No lk. No flow up inter. csg. CO.

05/15/2017: Press test to 600psi. No lks.

This Approval of Temporary
Abandonment Expires **5/16/2022**

Spud Date:

Rig Release Date:

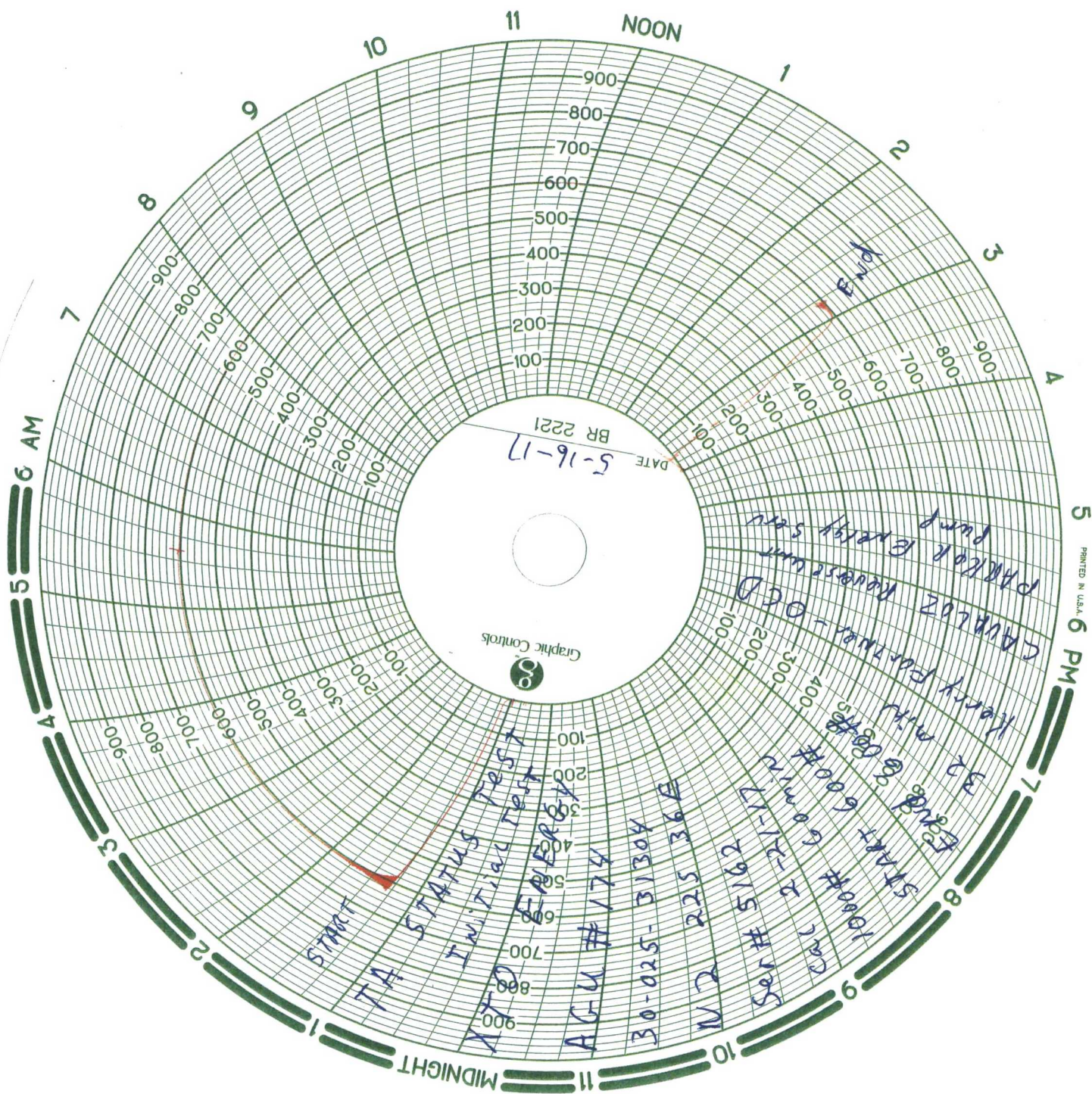
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 05/20/2017

Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only
APPROVED BY Maley Brown TITLE AO/II DATE 5/30/2017
Conditions of Approval (if any):

RSDMS- CHART- ✓



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