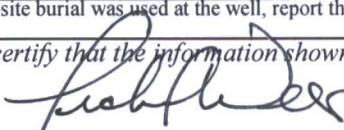


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017		
		1. WELL API NO. 30-025-43452					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No. VB-2643-0001					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name K2 18 STATE			
				6. Well Number: 1H			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator ROCKCLIFF OPERATING NEW MEXICO, LLC				9. OGRID 371115			
10. Address of Operator 1301 MCKINNEY, SUITE 1300 HOUSTON, TX 77010				11. Pool name or Wildcat FLYING M; SAN ANDRES			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	P	18	09S	33E	9	120	
BH:	A	18	09S	33E	A	189	
13. Date Spudded 01/10/17		14. Date T.D. Reached 01/27/17		15. Date Rig Released 01/29/17		16. Date Completed (Ready to Produce) 04/02/17	
						17. Elevations (DF and RKB, RT, GR, etc.): 4,391' GL	
18. Total Measured Depth of Well 9,201'			19. Plug Back Measured Depth 9,060'		20. Was Directional Survey Made? YES		
					21. Type Electric and Other Logs Run CBL, GR, ML		
22. Producing Interval(s), of this completion - Top, Bottom, Name 4,535'-9,044' SAN ANDRES							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
9.625"	36	1,884'		12.25"	1,190 SX	TOC = GL	
7"	32	5,295'		8.75"	1,107 SX	TOC = GL	
5.5"	23#	9,171'		8.75"	1,850 SX	TOC = 5,295'	
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
					25. TUBING RECORD		
					SIZE	DEPTH SET	
					2.875"	4,084'	
						4,084' ESP	
26. Perforation record (interval, size, and number) PERFORATED WELL FROM 4,535' TO 9,044' SHOT SIZE = 0.42" TOTAL SHOTS = 576				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4,535' TO 9,044' FRACKED WELL WITH 2,563,480# OF SAND WITH 81,589 BBLs OF WATER			
28. PRODUCTION							
Date First Production 5/10/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP PUMP			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
5/19/17	24	38/64		15	14	2158	
						1 to 1	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
98	81		15	14	2158	27	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					30. Test Witnessed By Mike Martin		
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD83							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name: Michal A. Weesner		Title: Operations Analyst		Date: 05/22/17	
E-mail Address: mweesner@rockcliffenergy.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2,441'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3,150'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3,667'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology