Submit To Appropriate District Office Two Copies District I					State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised August 1, 2011							
1625.N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III						Oil Conservation Division					1. WELL API NO. 30-025-43456 2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 15 2017 1220 South St. Francis Dr.								X STA	ГE	FEE		ED/IND	IAN					
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NIM 87505										3. State Oil &	c Gas	Lease No).					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5. Lease Name or Unit Agreement Name								
									6. Well Number:									
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								505H										
7. Type of Completion:																		
8. Name of Opera	ator	EOG	RESO	JRCES	INC							9. OGRID 7377						
10. Address of O	perator											11. Pool name or Wildcat						
		POE	30X 226	57 MI	DLAN	D, TEXAS	7970	2				TRIPLE X; BONE SPRING, WEST						
12.Location	Unit Ltr	S	ection	Township		Range	Lot		Feet from		the	N/S Line		Feet from the		Line	County	
Surface:	М		10	24S		33E				468		SOUTH	4	11	W	EST	LEA	
BH:	D		3	245		33E				231		NORTH	543			EST	LEA	
13. Date Spudded 12/11/2016			Reached 6/2017	15.1	-	Released			16.	04/14/		(Ready to Prod	uce) 17 R		17. Elevations (DF and RKB, RT, GR, etc.) 3615 GR			
18. Total Measure	ed Depth	of Well	I	19. I	lug Bac	k Measured Dep	oth	20. Was Direction						21. Ty	pe Electr	ic and Ot	her Logs Run	
MD 21,281' 22. Producing Int		D 11, of this c		Top, Bot		21,157' ame				YES					N	one		
23.					CAS	ING REC	ORD	(R	ep	ort all st	ring	gs set in wo	ell)					
CASING SI	ZE	W	EIGHT LB	/FT.		DEPTH SET		HOLE SIZE				CEMENTING RECORD AMOUNT PULLED					PULLED	
13 3/8"			54.5		1384'				17 1/2"			1185 CL C/Circ						
9 5/8" 5 1/2"		40 23			5138' 21272'			<u>12 1/4"</u> 8 3/4"			1468 CL C/CIRC 3615 CL C/CALC TOC 3100'							
5			20		21272				0 5/4									
24. SIZE			B	DTTOM		ER RECORD	ENT	SCREEN		1	25. SIZ			NG REC		PACK	ER SET	
26	10								1.01	D GUOT				IT COL	EDZE	ETC.		
26. Perforation	record (interval,	size, and n	imber)					_	D, SHOT, INTERVAL	_	ACTURE, CE	_					
11407-21,157' 2 3/4",				2738 ł	738 holes				11407-21157'			FRAC W/25.85mm lbs proppant, 453,244bbls load fl						
							H											
28							PRO	DI	IC'	ΓΙΟΝ								
28. Date First Produc	tion		Produ	ction Met	nod (Fla	owing, gas lift, pr		_	_)	Well Status	(Pro	d. or Shut	-in)			
04/14/20	017			Flov	ving							Prod	uct	ion				
Date of Test	Hour	s Testec		noke Size		Prod'n For		Oil -	Bbl		Gas	s - MCF	W	ater - Bbl		Gas - C	il Ratio	
04/27/2017		24		64/64 ^{Test Period} 3423				23		3832	6055	55 1120		120				
Flow Tubing Press.	Hour Pate				MCF	,	Water - Bbl. Oil Gravity - API - (Corr.)					r.)						
	790 41.0																	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. Test Witnessed By																		
^{31. List Attachments} C-102, C-104, Directional Survey																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																		
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i> Printed Signature W Maule Date 05/10/17																		
E-mail Addres	SS Ray				555.0						_	a de la de la composición de						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

S	outheastern	n New Mexico	Northwestern New Mexico				
T. Anhy Rustler 1255'		T. Canyon_Bell Canyon 5220'	T. Ojo Alamo	T. Penn A"			
T. Salt	1775'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	4985'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville			
T. Queen		T. Silurian	T. Menefee	T. Madison			
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres		T. Simpson	T. Mancos	T. McCracken			
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry		T. Gr. Wash	T. Dakota				
T.Tubb		T. Delaware Sand	T. Morrison				
T. Drinkard		T. Bone Springs LM 9060"	T.Todilto				
T. Abo		T. 1st BS Sand 10160'	T. Entrada				
T. Wolfcamp		T. 2nd BS Sand 10395'	T. Wingate				
T. Penn		T. 3rd BS Sand11915'	T. Chinle				
T. Cisco (Bough C)		Т	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto
No. 2, fromtoto	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology