Submit 1 Copy T Office	To Appropriate District		State of New Mexico		Form C-103			
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 8824 HOBBS					Revised July 18, 2013 WELL API NO.			
District II - (575) 748-1283					30-025-06567			
District III (505) 224 6178					5. Indicate Type of Lease STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460  Santa Fe, NM 87505					6. State Oil & Gas Lease No.			
1220 S. St. France	cis Dr., Santa Fe, NM	RECEIVED			o. State Off	ce dus Deuse 1101		
87505 SUNDRY NOTICES AND REPORTS ON WELLS					7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						East Blinebry Drinkard Unit (EBDU) / 35023		
1. Type of Well: Oil Well  Gas Well  Other						8. Well Number 054		
2. Name of Operator Apache Corporation						9. OGRID Number 873		
3. Address of Operator						10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705						Eunice; B-T-D, North (22900)		
4. Well Location  Unit Letter B : 660 feet from the North line and 2310 feet from the East line								
Secti				ge 37E	NMPM	County Lea		
				RKB, RT, GR, etc.)				
3433' GL								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐								
	TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A							
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DOWNHOLE COMMINGLE								
CLOSED-LO								
OTHER: OTHER: CONVERT TO INJECTION								
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of								
proposed completion or recompletion.								
Apache converted this well to an injector, as follows: (WFX-963)								
5/09/2017 MIRI	JSU POOH w/rods	& numn						
5/10/2017 POO		x pump.						
	w/tbg to tag @ 6248							
	surface to 5775' - TC ze Blinebry 5780'-60	000' w/10,000 gal 15º	% acid & 6500# ro	ck salt.				
5/16/2017 RIH v	w/new injection pack	er; had to POOH an	d send pkr in to ch		g.			
		Test to 500# for 30 m 176 its 2-3/8" IPC J-5		1'. Circ packer fluid	d.			
5/18/2017 RIH w/Inj On/Off Tool & 176 jts 2-3/8" IPC J-55 tbg, EOT @ 5741'. Circ packer fluid. 5/19/2017 Notify OCD to run MIT. 5/22/2017 Run OCD witnessed MIT; chart attached. Begin injection into Blinebry formation.								
5/22/2017 Run	OCD witnessed Mil I	, chart attached. Beg	gin injection into Bi	inebry formation.		,		
Г								
Spud Date:	7/31/1955		Rig Release Date	9/7/1955				
L								
I hereby certify	that the information	n above is true and c	complete to the hes	t of my knowledge	and helief			
Thereby certify		i doove is true and e	omplete to the bes	it of my knowledge	and belief.			
SIGNATURE_	Keesa Jis	her	TITLE Sr. Staff Reg Analyst		DATE_5/25/2017			
Type or print n	ame Reesa Fisher		E-mail address:	Reesa.Fisher@apac	checorp.com	PHONE: (432) 818-1	062	
For State Use Only								
APPROVED BY:TITLE Petroleum Engineer DATE_						DATE 06/0	2/17	
	Approval (if any):	/					-	

