Office	ate of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy, M	inerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	no de la companya de	WELL API NO. 30-025-43585
811 S. First St., Artesia, NM 88210	SERVATION DIVISION	5. Indicate Type of Lease
	South St. Francis Dr.	STATE FEE
District IV - (505) 476-3460	anta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	D	
SUNDRY NOTICE AND REPO	RTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI		Black Bear 36 State
PROPOSALS.)		
71	ther	8. Well Number 705H
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702		WC-025 G-09 S253336D; Upper Wolfcamp
4. Well Location A 250	North 1. 11	95 East
Unit Letter:feet from	om the line and	ieet from theine
	ship 25S Range 33E	NMPM County Lea
	Show whether DR, RKB, RT, GR, etc., 29' GR	
002		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABA TEMPORARILY ABANDON ☐ CHANGE PLAN		
PULL OR ALTER CASING MULTIPLE COM		
DOWNHOLE COMMINGLE	III C C C C C C C C C C C C C C C C C C	F. 100B
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	x
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
5/07/17 Spud 14-3/4" hole.		
	TC assing set at 1192!	
5/08/17 Ran 30 jts 10-3/4", 40.5#, J55 S		
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