Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONSERVATION D		30-025-43652	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Indicate Type of Lea	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE State Oil & Gas Leas	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Salta 10, 1111 0730	0.	State Off & Gas Leas	se No.
87505 SUNDRY NO	TICES AND REPORTS ON WELLS	7.	Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Braswell 16 State	
PROPOSALS.)			8. Well Number 705H	
1. Type of Well: Oil Well Gas Well Other  2. Name of Operator			9. OGRID Number	
EOG Resources, Inc.			7377	
3. Address of Operator P.O. Box 2267 Midland, TX 79702			10. Pool name or Wildcat *WC-025 G-09 S263327G; Upper Wolfcamp	
4 Well Location				
Unit Letter C : 269   feet from the North   line and 2300   feet from the line				
Section 16	Township 200 Hang		MPM Cou	nty Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3279' GR				
REPRESENTATION OF THE PROPERTY				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A				
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER: Add DV Tool OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
EOG Resources requests an amendment to our approved APD for this well to reflect the addition of a				
DV tool for the intermediate casing at approximately 5000'.				
	Management of the control of the con			
Spud Date:	Rig Release Date:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.				
SIGNATURE Stan U	TITLE Regula	itory Analyst	DATE	6/02/17
Stan Wagn	IIILE			432-686-3680
Type or print name	E-mail address:		PHONE:	432-686-3689
For State Use Only				01/1
APPROVED BY:	TITLE	Petroleum En	gineer DATE	06/02/17
Conditions of Approval (if any):				/