

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88211

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico  
Energy, Minerals and Natural Resources

HOBBBS OGD  
OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO.

30-025-43793

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Nectarine 13 State Com

8. Well Number 501H

9. OGRID Number

7377

10. Pool name or Wildcat

Berry; Bone Spring, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

P.O. Box 2267 Midland, TX 79702

4. Well Location

Unit Letter D : 230 feet from the North line and 330 feet from the West line  
Section 24 13 Township 21S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3778' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/17/17 Tested casing to 1500 psi for 30 minutes. Test good.

Resumed drilling 12-1/4" hole.

5/22/17 Ran 9-5/8", 40#, (91 jts) J55 LTC & (34 jts) HCK55 LTC casing set at 5438'. DV tool at 3859'.

1st stage: Cement lead w/ 358 sx Class C, 12.7 ppg, 2.37 CFS yield;

tail w/ 275 sx Class C, 14.8 ppg, 1.37 CFS yield.

Circulated 144 bbls cement to surface.

2nd stage: Cement lead w/ 1129 sx Class C, 12.7 ppg, 2.37 CFS yield;

tail w/ 202 sx Class C, 14.8 ppg, 1.37 CFS yield.

Circulated 220 bbls cement to surface. WOC 13 hrs.

5/23/17 Tested casing to 1500 psi for 30 minutes. Test good.

Resumed drilling 8-3/4" hole.

Spud Date: 5/12/17

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Stan Wagner*  
Stan Wagner

TITLE

Regulatory Analyst

DATE

5/24/17

Type or print name

E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:

*Petroleum Engineer*

TITLE

Petroleum Engineer

DATE

06/02/17

Conditions of Approval (if any):