Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NMNM-- 0 000082

SUNDRY NOTICES AND REPORTS ON WELLS

at use this form for proposals to drill or to re-onter an

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals S	
SUBMIT IN TRIPLICATE - Other instructions on page	7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well	JUN 0 2 2017
✓ Oil Well Gas Well Other	8. Well Name and No. BALLARD DE FEDERAL #002
2. Name of Operator Black Mountain Operating LLC	RECEIVED. API Well No. 30-025-02465
300 Maii Street, Suite 1200	(include area code) 10. Field and Pool or Exploratory Area
Fort Worth, Texas 76102 (817) 698-99	Service of the Control of the Contro
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) C-27-20S-34E 330 FNL 2310 FWL	11. Country or Parish, State Lea County, NM
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
	pen Production (Start/Resume) Water Shut-Off raulic Fracturing Reclamation Well Integrity
Subsequent Report	Construction
	and Abandon Temporarily Abandon Back Water Disposal
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) This is notification that Black Mountain Operating LLC has acquired the above well/property from Sundown Energy LP. Per NTL89, Black Mountain Operating LLC accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the lease land or portion thereof. Bond Coverage: BLM Bond No.: B009770 Change of Operator Effective: 07/15/2016 (per OCD signature approval) Former Operator: Sundown Energy LP (OGRID #232611) Acquiring Operating: Black Mountain Operating LLC (OGRID #371127) SEE ATTACHED FOR CONDITIONS OF APPROVAL	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Meg Wieger	Title Land Administration Manager
Signature Signature	Date 09/16/2016
THE SPACE FOR FEDERAL OR STATE OFICE USE ADDDOVED	
Charles Nimmer	PETROLEUM ENGINEER Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or	

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.