Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Carlsbad Field Officer APPROVED OMB No. 1004-0137 Expires: January 31, 2018 **OCD Hobbs**

NMNM-- - 065441

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals: 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 JUN 0 2 2017 1. Type of Well 8. Well Name and No. MADERA 25 FEDERAL #001 Oil Well Gas Well **✓** Other 9. API Well No. 30-025-29808 2. Name of Operator Black Mountain Operating LLC 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) 500 Main Street, Suite 1200 Fort Worth, Texas 76102 (817) 698-9901 SWD:CHERRY CANYON 11. Country or Parish, State 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) J-25-26S-34E 1980 FSL 1980 FEL Lea County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off ✓ Notice of Intent Well Integrity Alter Casing Hydraulic Fracturing Reclamation **✓** Other Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) This is notification that Black Mountain Operating LLC has acquired the above well/property from RMR Operating LLC Per NTL89, Black Mountain Operating LLC accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the lease land or portion thereof. Bond Coverage: BLM Bond No.: B009770 Change of Operator Effective: 10/04/2016 (per OCD signature approval) SEE ATTACHED FOR Former Operator: RMR Operating LLC (OGRID #281085) Acquiring Operating: Black Mountain Operating LLC (OGRID #371127) CONDITIONS OF APPROVAL 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Title Land Administration Manager Meg Wieger Date 09/16/2016 Signature THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by

Charles Nimmer PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.