Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office ORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018 OCD Hobbs

## SUNDRY NOTICES AND REPORTS ON WELLS

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMNM-- - 093223 6 If Indian Allottee or Tribe Name

Do not use this t abandoned well. (	form for proposals to drill or Use Form 3160-3 (APD) for s	to re-enter an uch proposals.	o. If Indian, Anottee of	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well  JUN 0 2 2017			17		
✓ Oil Well Gas Well Other			8. Well Name and No.	MADERA 19 FEDERAL COM #4H	
2. Name of Operator Black Mountain Operating LLC			9. API Well No. 30-02	5-41492	
3a. Address 500 Main Street, Suite 1200 3b. Phone No. (include area code)				10. Field and Pool or Exploratory Area	
Fort Worth, Texas 76102 (817) 698-9901			JABALINA;STRAW	JABALINA;STRAWN, SOUTHWEST	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11. Country or Parish,	11. Country or Parish, State	
N-19-26S-35E 330 FSL 1980 FWL			Lea County, NM	Lea County, NM	
12. CHE	CCK THE APPROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize De	eepen	Production (Start/Resume)	Water Shut-Off	
✓ Notice of Intent	Alter Casing Hy	draulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair Ne	ew Construction	Recomplete	<b>✓</b> Other	
		ag and Abandon	Temporarily Abandon		
Final Abandonment Notice		ag Back	Water Disposal		
completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has bee completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)  This is notification that Black Mountain Operating LLC has acquired the above well/property from RMR Operating LLC  Per NTL89, Black Mountain Operating LLC accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the lease land or portion thereof.  Bond Coverage: BLM Bond No.: B009770  Change of Operator Effective: 10/04/2016 (per OCD signature approval)  Former Operator: RMR Operating LLC (OGRID #281085)  Acquiring Operating: Black Mountain Operating LLC (OGRID #371127)  SEE ATTACHED FOR CONDITIONS OF APPROVAL					
Meg	Title Land Administ	tration Manager			
Signature Signature	Date 09/16/2016				
	THE SPACE FOR FEI	DERAL OR STATI	E OFICE USE	ADDDOVED	
Approved by Charles Nimmer		PETROLE Title	UM ENGINEER D	ate	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			PUBL	MAY 2 6 2017	
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of any works. Which States					

## BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

## Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.