Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-005-01210
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	11 07
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. THORDS OCC	STATE FEE /
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	JUN 0 2 2017	
SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPORTION OF THE PROPORTION OF THE PROPERTY OF T	OSALS TO DRILL OR TO DEEPEN OR REPORTED ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Gulf Deep Well #001
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well	Gas Well Other Disposal	
2. Name of Operator	a Hot Oil Serv. LLC ,	9. OGRID Number 303 7 35
3. Address of Operator		10. Pool name or Wildcat
PO Box 5846 Granbe	Ary Tx. 76049	
4. Well Location		
Unit Letter	: 660 feet from the North line and	1980 feet from the West line
Section	34 Township 145 Range 316	NMPM County Chaves
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12 Charle	Ammonista Day to Indicate Nature of Nation	Danast as Otlass Data
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF I	NTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	the state of the s	
TEMPORARILY ABANDON		
PULL OR ALTER CASING		T JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM  OTHER:	Repair Tubins of OTHER:	
	pleted operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
	york). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or re	completion.	
	Attached	
	ATTACHED	
Spud Date: 5 - 30 -	7017 Rig Release Date: 4 -	1-17
3 30	2017	
I hereby certify that the information	above is true and complete to the best of my knowledge	e and belief.
-22		6-1-2017
SIGNATURE The	That Manager	7-70-17
SIGNATURE / W	IIILE / randyer	DATE 2011
Type or print name Mixe L	Shite E-mail address: Mwhite @ c	rainhotoil. com PHONE: 575-390-3776
For State Use Only	_	
VI AM	SBrown TITLE AO/II	DATE 6/5/2017
APPROVED BY:  Conditions of Approval (if any):	THE TOPE	DATE WIS TOUT

## **CRAIN HOT OIL SERVICE**

#### **WELL REPORT**

LEASE AND WELL NAME GULF DEEP # 1 SWD		CAPROCK			AFE AMOUNT		DAY 1		DATE 5/30/2017	
					1	Wellhead		КВ		
LAY [	DOWN BAD TBG					6" - 1500				
GULF DEEP # 1 SWD OPERATION LAY DOWN BAD TBG CASING/LINER 5 1/2 ROD DETAIL Size Count (5/8") (3/4") (7/8") (1") FG FG SUBS PUMP DETAIL		PERFORATIONS			DEPTH		PBTD	CIBP	CIBP	
			TUBING D	DETAIL		<u> </u>		IT DETAIL	ETAIL	
8	Size Count	Jts	Description	Length	Depth	Make	Size	SPM	SL	
(5	i/B")									
(3	/4")									
_										
(	1")									
F	=G									
F	=G									
S	UBS									
PUMP	DETAIL									
PR/PR	L ·									
COMM	ENTS									
Time	1			REPO	RT					
-	MIRLI chactaw rig t	o loc set ma	tting board, rigged up			Arrow set n	acker nut on	hon and		
			vn 37 jts.and found b							
			at 1484.62 48 jts							
	coller at 2289.36	75 jts bad	coller at 2351.56	- 76 jts bad co	oller at 2381.79	80 jts t	oad coller at 2	501.95		
	laid down total of 18	80 jts and did	not found any more	bad jts, pulled	d and stood res	t of tbg in de	errick, total tbg	431 jts		
	broke out pkr and s	eat nipple, sl	hut well in shut down	, took packer	in to redress.					
							cos	T DESCRIPTION	ı	
							Pullir	ng Unit		
							Supe	rvision		
							Renta	Equip.		
							Parke			
							Po	tties		
					A SECOND	440-1				
							DAILY COST		\$0	
							CUM COST		\$0	
								REPORT BY		

## **CRAIN HOT OIL SERVICE**

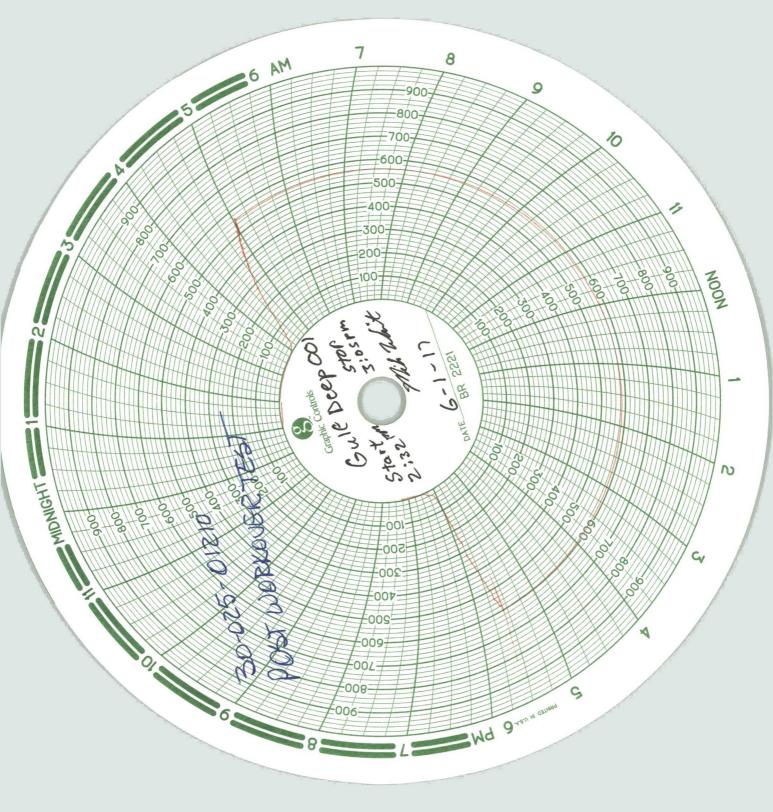
#### WELL REPORT

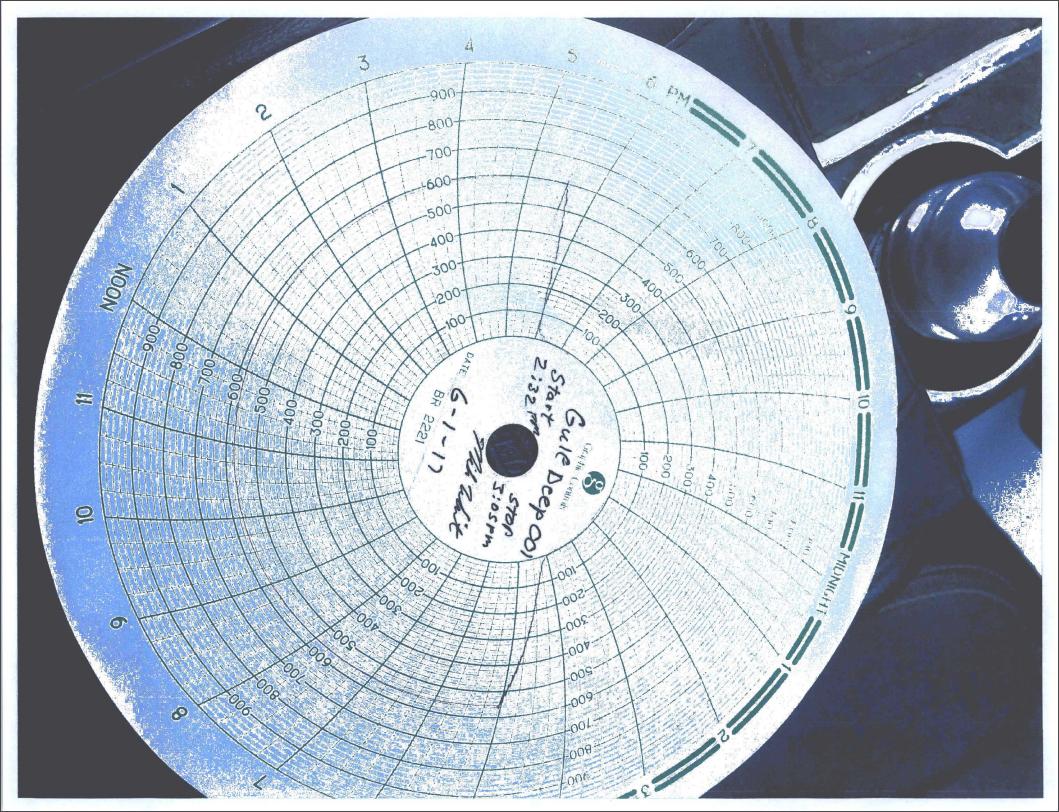
LEASE A	ND WELL NAME	T	FIELD		AFE AM	OUNT	DAY	DATE	
	DEEP#1SWD	CAPROC			AFE AMOUNT		2	5/31/20	17
OPERATION				Wellhead		KB		-	
LAY DOWN BAD TBG					6" - 1500				
CASING/I	INER 5 1/2		PERFORATIONS		DEPTH		PBTD	CIBP	
	ROD DETAIL	-	TUBING DETAIL			1		PUMPING UNIT DETAIL	
Si	ze Count	Jts	Description	Length	Depth	Make	Size	SPM	SL
(5/8")		431	2-7/8 PC tbg	13,149					
(3/4")		1	2-7/8 coated SN	13,155					
(7/8")		1	5-1/2 ARW set NP PKR	13,156					
(1	")								
F	G								
F	G								
SU	BS								
PUMP D									
PR/PRI									
COMME	NTS								
Time	***************************************			REPO	RT				
	Drove to loc, no ps	i on well , ric	gged up hyrostatic pipe	testers .picke	ed up 2-7/8 SN	- and 5-1/2	Arrow set nicl	kel plated Pkr	
			rack testing in at 5000						
			ick and testing in, ran fi						
			vind , will finish testing 4	The state of the s				Alexander Company	
						***************************************			
				-					
							cos	T DESCRIPTION	
							Pullin	g Unit	
								rvision	
	- A-164 - A-1,14						Rental Equip.		
			A				Parker Tools		
			**************************************				Potties		
							DAILY COST		\$0
							CUM COST		\$0
								REPORT BY	

## **CRAIN HOT OIL SERVICE**

#### WELL REPORT

LEASE AND WELL NAME GULF DEEP # 1 SWD		CAPROCK			AFE AMOUNT		3 6/1/2			
OPERAT						Wellhead		КВ		
LAY	OWN BAD TBG					6" - 900				
CASING	5 1/2		PERFORATIONS 13,221		DEP	тн	PBTD	CIBP		
<del> </del>	ROD DETAIL	TUBING DETAIL					PUMPING UN	IT DETAIL	DETAIL	
s	ize Count	Jts	Description	Length	Depth	Make	Size	SPM	SL	
(5,	(8")	430	2-7/8 PC tbg	13,126	13,126					
<u> </u>	(4")	1	2-7/8 coated SN	1	13,127					
(7	/8")	1	5-1/2 ARW set NP PKR	5	13,132					
(	1")									
F	G									
F	G									
SI	JBS									
PUMP I										
COMM	ENTS there are 14 good	d jts of 2-7/8 IP	C tbg left on loc. And are sepera	ted from bad tbg	<b>J.</b>					
Time				REPOR	RT					
	Drove to loc, rigged	d up test tru	ck, test and finished runr	ning 44 jts in	hole and foun	d no leaks,	rigged down to	esters, rigged		
	down tbg tools and	took bop o	ff, landed tbg on flange, l	hooked up pu	ump truck to c	asing and p	umped 230 bb	ols of pkr fluid		
	picked up on flange	e and set pl	r with 20 points compres	sion, flanged	d up well head	l, rigged up	pump truck ar	d run 30 min,		
	chart, looked good	, called OCI	D and he ok it ,rigged dov	wn pump truc	ck, hooked up	flow line, rig	gged unit dow	n ,clean loc.		
	moved off.		NOTE ( packer set 89							
									***************************************	
$\vdash$							cos	T DESCRIPTION		
								ng Unit		
						V	Supe	rvision		
							Renta	Equip.		
							Parke	r Tools		
							Po	tties		
								¥		
							DAILY COST		\$0	
							CUM COST		\$0	
								REPORT BY		





# D & L Meters & Instrument Service, Inc.

Lovington, NM 88260 P.O. Box 1621

Office: (575) 396-3715 Fax: (575) 396-5812



Date:

Wednesday, May 31, 2017

Invoice#

## Certification of Pressure Recorder Test:

Company: Crain Hot Oil Service

Unit:

Model: Charts LTD

Pressure Rating: 1000#

Serial #: 81616

This Pressure Recorder was tested at midrange for accuracy and verified within ±5% and =5% for 1000# pressure element.

Jesse Arenivas, Technician