Office	Appropriate Distric	OBBSE@@	State of N	lew Me	xico	200			Revis	Form C-103 sed July 18, 2013
	r., Hobbs, NM 88240	0 D D D D D B B B B B B B B B B B B B B	D'illiciais a	iiu ivatu	iai Resourc		WELL A		100710	
District II - (575) 811 S. First St., A	rtesia NM 88210 a	JUN 0 5 2017	CONSERVA	ATION	DIVISIO	N	30-025-	te Type o	f Lease	
District III - (505) 1000 Rio Brazos I) 334-6178 Rd., Aztec, NM 8 <u>74</u> 1	ECEIVED	1220 South			ļ	ST	TATE 2	∫ FE	
District IV - (505)) 476-3460 R s Dr., Santa Fe, NM	ECEIVED	Santa Fe,	NM 87	303		0. 0	011 00 000	Lease No	14
87505				IIIDI I O			31247		TT . 4	N
(DO NOT USE TI		OTICES AND I				A				ement Name
		PPLICATION FOR							ABO U	INIT
1. Type of We		Gas Well	Other Inj	jection			8. Well l		15	5
	IBERS ENER	GY, LLC						D Numbe	298	3299
3. Address of		FORT WORD	TI TV 7610	2				name or \		A DOTH
4. Well Locati		FORT WORT	H, 1X /610	12			YUKE	VAC-	ABO	DELNOET H
Unit I	_	: 560	feet from the	N	line a	and 5	60	feet from	the	W line
Section			Township 1'			-	NMPM	_1000 11011	County	Lea
			ion (Show whe			GR, etc.)	4034' G			
							+03+ G			
	12. Chec	ck Appropriate	e Box to Indi	icate N	ature of N	lotice, R	Report or	Other I	Data	
	NOTICE OF	INTENTION	N TO:			SUBS	FOUE	NT REP	ORT O	F:
PERFORM RE	MEDIAL WORK	☐ PLUG AN	D ABANDON		REMEDIA	LWORK				G CASING
TEMPORARIL		CHANGE			COMMEN				P AND A	
PULL OR ALTI		☐ MULTIPLE	ECOMPL		CASING/C	EIVIEN	JOB			
CLOSED-LOO										
OTHER:	a proposed or o	ompleted operation	one (Clanrive	tota all n	OTHER:	oila and	aiva narti	ant dates	including	a estimated data
of starti	ne proposed or co ing any proposed ed completion or	work). SEE RU	ULE 19.15.7.14	4 NMAC	. For Multi	iple Com	pletions:	Attach we	ellbore dia	gram of
5/26/2		,								
	OH tbg & sea	•					1 J:4:-			
	_	8440' topped				40		3	-	: notify
3) Per	form prelim N	MIT, circ pkr 1	fluid, Run M	II, TA	Well		OCD H	lobbs o	ffice 24	hours
						prio	r of ru	nning N	ИІТ Те	st & Chart
						Para				
										245
			_			60			_	
Spud Date:	3/21/1971		Rio Re	lease Da	e 4/22	/1971				
opud Date.	5/21/17/1			iouoo Du	1/22/	11711				
I hereby certify	that the informat	ion above is true	and complete	to the be	st of my kno	owledge	and belief			
	///	(7							
SIGNATURE_			TITLE	Ope:	rations En	ngineer		DA7	ΓE5/26	5/2017
Type or print na	me Chris Arr	nold	E-mail	address	carnold(@mspar	tners.co	m PHC	ONE: 817	-334-8033
For State Use C	2nly /	u.R.	,		- lar	_				1-1-
APPROVED BY	- 400	ANDIO	ÎTLE.		11/01			DAT	E 6	5/2017
Conditions of A	pprovai (if any):	0			•					•

NO PROD REPORTED - 16 MONTHS

MB

URRENT & PROPOSED WELL BORE SCHEMATI	03	Well Name NORTH VACUUM ABO UNI	T 155 30	I/UWI 002523695	County	State/Province New Mexico	Field Na VACUU		
Type Summary		Location 560 FNL & 560 FWL	Township 17S	Range Section 34E 23	Latitude (°) 32° 49' 34.53" N	Longitude (°) 103° 32' 17.			
		Original KB Elevation (ft) Gr Ele	v (ft)	KB	-Ground Distance (ft)	Spud Date	291 VV		
		4,047.00 4,03	4.00	13	.00	3/21/1971			
Or	iginal Hole, 6/30	0/2017							
Vertical schematic (actual)	Vertical schematic (proposed)								
Casing Joints, 8 5/8, 8 10, 23.00, J-55, 13.0-1,700.0, 3/22/1971 Surface Casing Cement; 13.0-1,700.0, 7/8/1982; CMTD DWN 5-1/2"- 8-5/8" ANNULUS W375 SX CL"O" + 2/8/CC Surface Casing Cement; 13.0-1,700.0, 3/23/1971; CMTD W//800SX CL"H* 8% GEL+ 200SX CL"+ PAET ALL CMT CONTAINED 2%CACL SURFACE; 12 1/4; 13.0-1,700.0 Surface Casing Cement; 13.0-1,765.0, 7/13/1982; CMTD DWN 5-1/2"- 8-5/8" ANNULUS W375 SX CL"O" + 2/8/CC Casing Joints; 5 1/2; 4.89; 17.00, N-80; 13.0-8,700.0, 4/12/1971 PROD1; 77/8; 1,700.0-8,700.0 Production Casing Cement; 2,592.0-8,700.0; 4/12/1971; CMT'D W/2900SX TILW, -1/4# FC IN 1ST 1000SX + 200SX INCOR NEAT Packer; 5.01; 8,492.0-8,496.0; 6/28/1986; GUIBERSON MODEL"AN" PERM PKR, 2.812" SEAL BORE Packer; 5.01; 8,538.0-8,542.0, 6/26/1986; GUIBERSON MODEL"AN" PERM PKR, 2.812" SEAL BORE Packer; 5.01; 8,538.0-8,542.0, 6/26/1986; GUIBERSON MODEL"AN" PERM PKR, 2.812" SEAL BORE @ 8542" LEAKED Perforated; 8,592.0-8,655.0; 8/25/1986; 2 SPF, 52 HOLES, 8592, 95, 97, 98, 8001, 03, 05, 09, 10, 12, 13, 14, 22, 25, 27, 29, 31, 32, 37, 38, 40, 47, 49, 50, 52, 53, 55 Perforated; 8,592.0-8,655.0; 6/26/1971; 1JSPF, 14 HOLES, 8593, 94, 96, 8602, 04, 11, 21, 28, 28, 30, 39, 48, 51, 54 Acidizing; 8,592.0-8,655.0; 6/26/1971; 1JSPF, 14 HOLES, 8593, 94, 96, 8602, 12, 12, 12, 12, 12, 12, 12, 12, 12, 1	13.1 1,700.1 1,765.1 2,591.9 8,419.9 8,446.9 8,446.9 8,448.2 8,449.1 8,453.1 8,492.1 8,496.1 8,538.1 8,592.8 8,653.9 8,654.9 8,691.9				8,420.0-8,442.0; Capped w				
TD - Original Hole, 8,700.0	8,700.1	NP YOUNGER W							