

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26583
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other: -----		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator 1017 W. Stanolind Rd., HOBBS, NM 88240		7. Lease Name or Unit Agreement Name Turner Tract 2
4. Well Location Unit Letter ___ L ___ : ___ 2055 ___ feet from the ___ South ___ line and ___ 598 ___ feet from the ___ West ___ line Section 34 Township 18S Range 38E NMPM Lea County		8. Well Number: 31
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3636' (RDB)		9. OGRID Number: 157984
		10. Pool name or Wildcat Drinkard HOBBS; DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU
2. POOH w/ Production Equipment
3. Set CIBP @ 6608' and cap with 35' of CMT
4. Tag TOC at 6573'
5. Circulate Inhibited Packer Fluid
6. Perform MIT
7. Install TA wellhead
8. RDMO PU

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

HOBBS OCD

JUN 05 2017

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jacob A Cox TITLE Production Engineer DATE 06/01/2017

Type or print name Jacob S. Cox E-mail address: Jacob_Cox@oxy.com PHONE: 713-497-2053

For State Use Only

APPROVED BY: Maley Brown TITLE AO/II DATE 6/5/2017

Conditions of Approval (if any):

Current Wellbore

Occidental Permian Ltd.

TT2-031-L34

30-025-26583

Lea Co., NM

Casing OD: 13-3/8" 48# H80 @ 399'

Hole size: 17.5"; Cmnt w/ 450 sx.

Circulated 80 sx

Casing OD: 9-5/8"; K55 36#; @ 4305'

Hole size: 12 1/4"; Cmnt w/ 1400 sx.

Circulate 180 sx

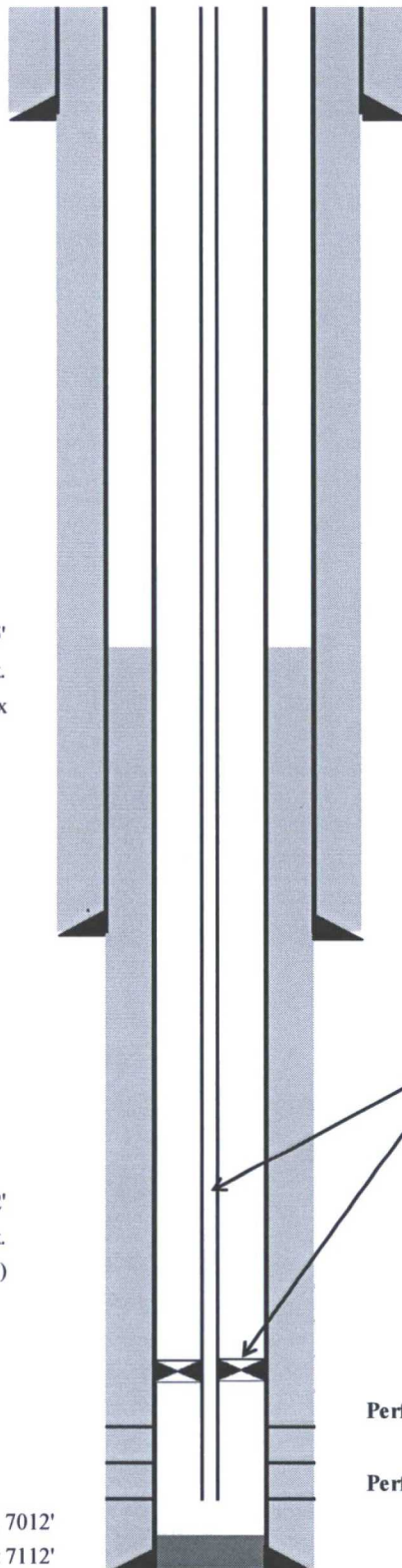
Casing OD: 7" K55 26/23/20# @ 7112'

Hole size = 8.75"; Cmnt with 630 sx.

TOC = 3105 (TS)

PBTD @ 7012'

TD: 7112'



2 7/8" Tubing, 213 JTS Above TAC

7" TAC @ 6578

2 7/8" Tubing, 11 JTS Below TAC

TD ~ 7000' (See History - 2012)

Perforations: 6658-6962 [Drinkard] (3/80) - OPEN

- Frac 03/1980

Perforations: 6765-6872 [Drinkard] (12/03) - OPEN

Proposed Wellbore

Occidental Permian Ltd.

TT2-031-L34

30-025-26583

Lea Co., NM

Casing OD: 13-3/8" 48# H80 @ 399'

Hole size: 17.5"; Cmmt w/ 450 sx.

Circulated 80 sx

Casing OD: 9-5/8"; K55 36#; @ 4305'

Hole size: 12 1/4"; Cmmt w/ 1400 sx.

Circulate 180 sx

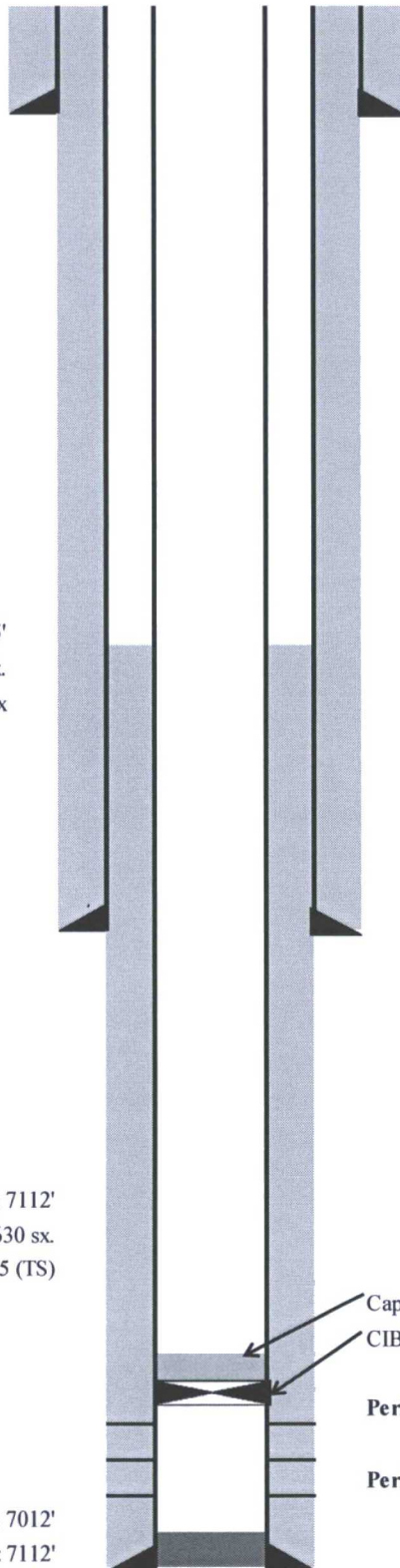
Casing OD: 7" K55 26/23/20# @ 7112'

Hole size = 8.75"; Cmmt with 630 sx.

TOC = 3105 (TS)

PBTD @ 7012'

TD: 7112'



Cap CIBP w/ 35' cement (TOC at 6573')

CIBP SA 6608' (50' above top perf)

Perforations: 6658-6962 [Drinkard] (3/80) - OPEN

- Frac 03/1980

Perforations: 6765-6872 [Drinkard] (12/03) - OPEN