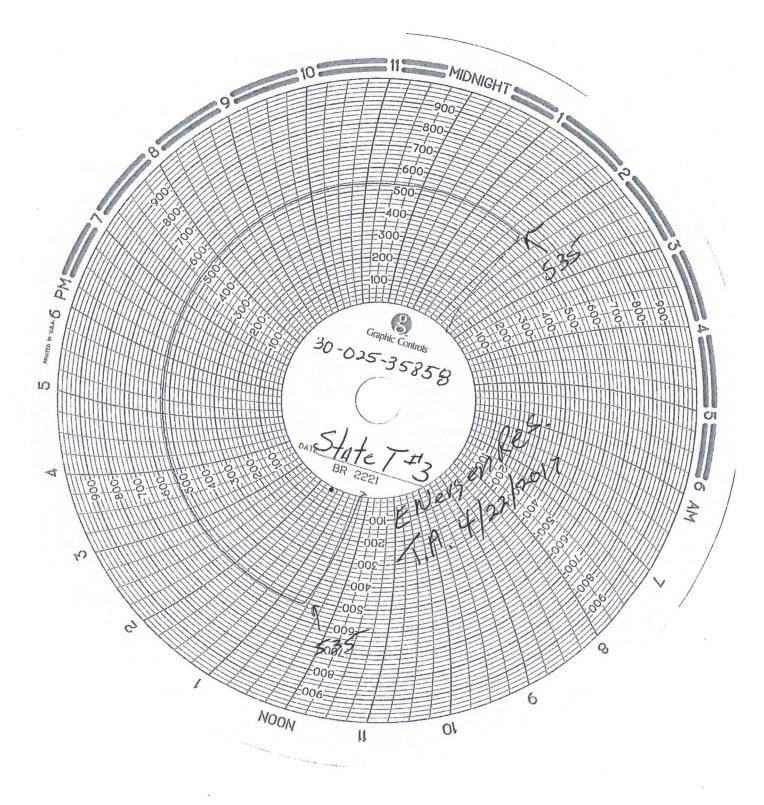
Submit 3 Copies To Appropriate District Office	State of New Mo Energy, Minerals and Natu		Form C-103 June 19, 2008	
			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francia Dr.			30-025-35858 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 JUN 07 2017 Santa Fe, NM 87505			STATE X	
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas	The state of the s
87505 RECEIVED			29529	200001101
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: STATE T	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 3	
2. Name of Operator			9. OGRID Number	
Energen Resources Corporation 3. Address of Operator			162928 10. Pool name or Wildcat	
3510 N. "A" St., Bldgs A & B Midland, TX 79705			Saunders, San Andres	
4. Well Location				
Unit Letter P:	990feet from theSou	uth line and	660 feet from	n the <u>East</u> line
Section 5		Range 33-E	NMPM	County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4213 GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK				ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI			NG OPNS.	P AND A
				I AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J	ов 🗆	
DOWNHOLE COMMINGLE				
OTHER:		OTHER: MIT to	TA well	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
4/18/17 - RIH w/5-1/2" CTI	RP Set at 4900' Dump b	ail 2 runs Class C	cement on plug	RTH w/2-7/8"
4/18/17 - RIH w/5-1/2" CIBP. Set at 4900'. Dump bail 2 runs Class C cement on plug. RIH w/2-7/8" tubing. TAG cement @4835'. LD 2 jts tubing. RU pump truck on casing and vacuum truck on tubing. Circulated 110 bbls fresh water/packer fluid. Good clean returns. RD vacuum truck. POOH w/tubing.				
Loaded hole. PSI on casing to 500#. Held good. RD pump and pulling unit. Well is TA'd. Will run MIT 4/22/17. This Approval of Temporary				
ATTACHED: MIT chart to TA well 4/22/17 Abandonment Expires 4/22/2020				
C. ID.	Pi- P-I-	D. A.	•	7'
Spud Date:	Rig Relea	ase Date:		
I hereby certify that the information a	above is true and complete to the	e best of my knowledge	e and belief.	
SIGNATURE Brenda Hatteyes TITLE Regulatory Analyst DATE 06/05/2017 brenda.rathjen@energen.com				
Type or print name Brenda F. Rathjen E-mail address: PHONE 432-688-3323				
APPROVED BY DATE 6/7/2017 Conditions of Approval (if any):				
BBDMS-CHART-V				
	/ 104 Physical VI. 1 / / 1/11			<i>y</i>



ENERGEN RESOURCES CORP

State -T- 3 Spud: 04/01/2002

LEA COUNTY, NM

Proposed TA

GL Elevation: 4213'

KB Elevation: 4219' Location: 990' FSL,

660' FEL

Sec 5, T-15-S, R-33-E

API: 30-025-35858

Conductor:

None

Surface Casing: 8-5/8", 24#, J-55 @ 456' in 11" hole Cemented to surface with 500 sx "C" Circulated 145 sx

456'

Intermediate Casing:

none

Production Casing: 5-1/2", 15.5#, J-55 @ 5137' in7-7/8" hole w/ 1050 sx "C", circ 107 sx

TAL AT 4835 .

CIBP @ 4900' w/ 35' cmt dump bailed or 25 sx through tubing

San Andres Perfs: 04/19/02: 4950-4960' (30 holes) acidized

PBTD: 5090'

KRP 030717

TD: 5137'