Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONGERNATION DUNGLON	30-025-43614
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE   FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Chiso State 8711 14
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other  8. We		8. Well Number
1. Type of Well: Oil Well Gas Well Other		8. Well Number
2. Name of Operator		9. OGRID Number
BTA Oil Producers, LLC		260297
3. Address of Operator		10. Pool name or Wildcat
104 South Pecos, Midland, TX 79701		Ojo Chiso;Bone Spring 96553
4. Well Location		
Unit Letter P	230 feet from the South line and	
Section 14	Township 22S Range 34E  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Lea County
3474' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	NTENTION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A		
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
04/14/17 Spud well.		
04/16/17 TD 17 1/2" hole @ 1888'. Set 13 3/8" 54.5# J-55 csg @ 1763'. Cmt w/1490 sx Class C. Circ to surface. WOC 18 hrs. Test csg to 1500# for 30 mins.		
04/20/17 TD 12 1/4" holc @ 5738'. Set 9 5/8" 40# J-55 & L-80 esg @ 5738'. Cmt w/1935 sx Class C. Circ to surface. WOC 18 hrs. Test esg to 400# for 30 mins.		
05/04/17 TD 8 3/4" hole @ 16228'. Set 5 1/2" 17# P-110 TXP-BTC csg @ 16228'. Cmt w/2415 sx Class H. Circ to surface.		
05/05/17 Rig released.		
<b>05/12/17</b> Test 5-1/2" csg to 1000.		
Spud Date:	Rig Release Date:	
04/14/17		05/05/17
N		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Mar I ka all an A		
SIGNATURE 17/1/ MILE Regulatory Administrator DATE: 06/06/17		
Type or print name: Pam Inskeep E-mail address: pinskeep@btaoil.com PHONE: 432-682-3753		
For State Use Only		
APPROVED BY: Petroleum Engineer DATE 06/07/17		
Conditions of Approval (if any):		