Submit I Copy To Appropriate District Office	State of New Mexico			Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONGERNATION DIVISION			30-025-43615
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	54144 1 4, 1411 0 7 5 0 5			o. State Off & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Chiso State 8711 14
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 4H
Name of Operator BTA Oil Producers, LLC				9. OGRID Number 260297
3. Address of Operator				10. Pool name or Wildcat
104 South Pecos, Midland, TX 79701			Ojo Chiso;Bone Spring 96553	
4. Well Location				
Unit Letter P : 230 feet from the South line and 920 feet from the East line				
Section 14 Township 22S Range 34E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3475' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUB			SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR				
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL		CASING/CEMENT	JOB 🛛
CLOSED-LOOP SYSTEM				_
OTHER:	lated an austinus (Class	la stata all ma	OTHER:	cive nestinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
03/13/17 Spud well.				
03/14/17 TD 17 1/2" hole @ 1760'. Set 13 3/8" 54.5# J-55 csg @ 1760'. Cmt w/1490 sx Class C. Circ to surface. WOC 18 hrs. Test csg to 1500# for 30 mins.				
03/18-21/17 TD 12 1/4" hole @ 5760'. Set 9 5/8" 40# J-55 & HCL-80 csg @ 5760'. Cmt w/1750 sx Class C. Circ to surface. WOC 18 hrs. Test csg to 1000# for 30 mins.				
04/01-02/17 ST @ 10570'. Spot 370 sx cmt plug 11209' - 10381'. WOC. Drill cmt to 10590'.				
04/13/17 TD 8 3/4" hole @ 16142'. Set 5 1/2" 17# P-110 TXP-BTC csg @ 16142'. Cmt w/2405 sx Class H. TOC calc 4000'.				
04/13/17 Rig released.				
05/11/17 Test 5-1/2" csg to 1000.				
Spud Date:	Rig	Release Date	: [
03/13/17				4/13/17
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE: Regulatory Administrator DATE: 06/06/17				
Type or print name: Pam Inskeep E-mail address: pinskeep@btaoil.com PHONE: 432-682-3753				
For State Use Only			Petroleum En	gineer
APPROVED BY:				
Conditions of Approval (if any):				