<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

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Date: 06/06/17 Phone:

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State of New Mexico

Form C-104 Revised August 1, 2011

Energy, Minerals & Natural Resources 811 S. First St., Artesia, NM 88210 Submit one copy to appropriate District Office District III Oil Conservation Division 1000 Rio Brazos Rd , Aztec, NM 87410 1220 South St. Francis Dr. ☐ AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address ² OGRID Number BTA Oil Producers LLC 260297 104 S. Pecos 3 Reason for Filing Code/ Effective Date Midland, TX 79701 40000 06/07/2017 RT ⁴ API Number Pool Name Pool Code 30 - 025-43615 Ojo Chiso; Bone Spring 96553 Property Code 8 Property Name 9 Well Number 313707 Chiso 14 State 8711 II. 10 Surface Location Ul or lot no. | Section | Township Lot Idn Feet from the North/South Line Feet from the Fast/West line Range County P 14 34E 230 south 920 east Lea 11 Bottom Hole Location Feet from the North/South Line East/West line Ul or lot no. Section Township Range Lot Idn Feet from the County 14 **22S** 34E 76 north 404 A east Lea 3 Producing Method Gas Connection 12 Lse Code 15 C-129 Permit Number 16 C-129 Effective Date ¹⁷ C-129 Expiration Date P TBD III. Oil and Gas Transporters 18 Transporter 20 O/G/W 19 Transporter Name **OGRID** and Address Sunoco Partners Marketing & Terminals, LP 35103 0 P.O. Box 5090 Sugarland, TX 77479 G 24650 Targa Midstream Services LLC 6 Desta Drive, Ste 3300 Midland, TX 79705 90 DAY TEST ALLOWARLE IV. Well Completion Data 23 TD 24 PBTD 25 Perforations 21 Spud Date 26 DHC, MC 16142' MD 11096' TVD 16142' MD 11096' TVD 04/04/17 11350-15891 27 Hole Size 29 Depth Set 30 Sacks Cement Casing & Tubing Size 17 1/2" 13 3/8" 1760' 1490 sx - circ to surf 12 1/4" 9 5/8" 5760' 1750 sx - circ to surf 8 3/4" 5 1/2" 11428 2405 sx - TOC 4000° calc V. Well Test Data 33 Test Date 34 Test Length 35 Tbg. Pressure 36 Csg. Pressure 31 Date New Oil 32 Gas Delivery Date 06/05/17 flowing **TBD** 06/05/2017 24 Hrs 2950 back after frac 38 Oil 39 Water 41 Test Method 40 Gas 37 Choke Size 0 (anticipate 1944 0 Flowing 19/64 1500/day) OIL CONSERVATION DIVISION ⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: Printed name Title Petroleum Engineer Pam Inskeep Approval Date: Regulatory Administrator