Submit 1 Copy To Appropriate District Office	Energy, Minerals and Natural Resources  State of New Mexico  Energy, Minerals and Natural Resources  OIL CONSERVATION DIVISION  1220 South St. Francis Dr.  Santo Fo. NM 87410		Form C-103
District I – (575) 393-6161			Revised August 1, 2011 WELL API NO.
<u>District II</u> – (575) 748-1283			/
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			30-005-60790:
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460			5. Indicate Type of Lease STATE FEE X
1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.	
87505	VICES AND DEPORTS ON WE	110	7. 1 N 11-14 A 11-14
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well			Twin Lakes San Andres Unit   ✓
1. Type of Well: Oil Well	Gas Well Other Injection		8. Well Number 91
2. Name of Operator State of New Mexico formerly Canyon E&P Company			9. OGRID Number
3 Address of Operator			10. Pool name or Wildcat
811 South 1st Street, Artesia, N	M 88210	RECEIVED	Twin Lakes; San Andres (Assoc)
4. Well Location			
			_2310feet from theEastline
Section 12	Township 9S	Range 28E	NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
NOTICE OF INTENTION TO SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK   F TEMPORARILY ABANDON   C INT TO PA PULL OR ALTER CASING   N P&A NR DOWNHOLE COMMINGLE   P&A R  OTHER: OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	TITLE		DATE
Type or print name	E-mail add	lress:	PHONE:
For State Use Only	<u> </u>		, ,
APPROVED BY: Conditions of Approval (if any):	Kitalu TITLE P	£.S.	DATE 06/06/2017

## Plugging Report TLSAU #91

5/23/2017 Worked on road and cleared location (5/22/2017). Moved in rig and equipment and rigged up. No pipe in the well. Installed BOP and made gauge ring run. Tagged existing CIBP at 2418'. POOH with gauge ring. Moved work string from the #53 and started in the hole with a perforated sub and bull plug. Ran 40 joints and SION.

5/24/2017 Finish running work string and tagged up at 2425'. Circulated MLF and tested casing to 600#. Casing good. Spotted 50 sx cement on top of CIBP and POOH. Perforated 4 ½" casing at 1000'. Set packer at 696' and pressured up on perfs. Could not establish rate. POOH with packer and RIH with open ended tubing to 1076'. Spot 25 sx cement at 1076'. ETOC at 714'. Laid down remaining tubing and perforated at 170'. Established rate and pumped cement down 4 ½" casing and up annulus to surface. Pumped 50 sx cement. Rigged down. Cement had fallen from surface inside the 4 ½" casing. Will cut off in the morning.

5/25/2017 Cut off wellhead. Filled up both strings with 10 sx cement. Installed marker and cut off anchors. Cleaned pit and cleared location.