Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Re	esources Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVI	ISION
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis D	30-005-60982
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	5. Indicate Type of Lease STATE FEE X
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sulta 1 0, 1414 07303	6. State Oil & Gas Lease No.
87505		
	FICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BAC	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPI	LICATION FOR PERMIT" (FORM CHOOSE SECTION FOR PERMIT" (FORM CHOOSE SECTION PERMITS OF THE PERMIT	Twin Lakes San Andres Unit
PROPOSALS.)	Gas Well Other	8. Well Number 79
2. Name of Operator	JUN 062	2017 9. OGRID Number
State of New Mexico formerly C		
3. Address of Operator	RECEIV	10. Pool name or Wildcat
811 South 1st Street, Artesia, 1	NM 88210	Twin Lakes; San Andres (Assoc)
4. Well Location	2210	V - 1 2010 C - C - C - V - V -
Unit LetterJ:		line and2310feet from theEastline
Section 6	Township 9S Range 11. Elevation (Show whether DR, RKB,	29E NMPM Chaves County
	11. Elevation (Show whether DR, RRB,	KI, OK, etc.)
NOTICE OF INTE NOTICE OF INTE SUBSEQUENT REPORT OF: REMEDIAL WORK FITEMPORARILY ABANDON COMMENCE DRILLING OPNS. PAND A XX PULL OR ALTER CASING PARA NR P		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE	TITLE	DATE
Type or print name	E-mail address:	PHONE:
For State Use Only		
APPROVED BY: Wach	Whitalm TITLE P.E.S.	DATE 06/06/2017
Conditions of Approval (if any):	IIILE	DAIL

Plugging Report TLSAU #79

6/1/2017 Repaired road and location. Set matting board and rigged up. Unseated pump and laid down rods. $92 \frac{3}{4}$ " rods, 4 K-bars, and a bottom discharge pump.

6/2/2017 Install BOP. Talley out of hole with tubing. 87 total joints 2 3/8". Made gauge ring run to 2650'. Set CIBP at 2605'. Circulated MLF and tested casing to 500#. Casing good. Spotted 50 sx cement on top of CIBP. POOH with setting tool and perforated casing at 1000'. Set packer at 628'. Established rate into perfs. Squeezed perfs with 35 sx cement.

Tagged cement at 842'. Laid down remaining pipe. Perforated 4 ½" casing at 184'. Established circulation and pumped cement down 4 ½" casing to perfs ar 184' and up annulus to surface. Took 55 sx cement. Rigged down and cut off wellhead. Cement was to surface on both strings. Installed marker and cut off anchors. Cleaned pit and cleared location.