Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION			WELL AFTNO.
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		ON	30-005-63139
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		5. Indicate Type of Lease	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Salita Fe, Nivi 67303			STATE FEE X 6. State Oil & Gas Lease No.
87505				o. State on & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKTED DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Twin Lakes San Andres Unit	
PROPOSALS.)				8. Well Number 201
Type of Well: Oil Well X Name of Operator	Gas Well Other	JUN 06201	<i>'</i>	9. OGRID Number
State of New Mexico formerly Blue Sky NM, Inc. RECEIVED				y. GOND Number
3. Address of Operator			D	10. Pool name or Wildcat
811 South 1st Street, Artesia, NM 88210				Twin Lakes; San Andres (Assoc)
4. Well Location				
				_1650feet from theEastline
Section 1	Township		28E	NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
NOTICE OF INTE PERFORM REMEDIAL WORK F INT TO PA P&A NR PWA R OTHER: Tother Downhole Commingle P&A R OTHER: SUBSEQUENT REPORT OF:				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	TI	TLE		DATE
Type or print name E-mail address:			PHONE:	
For State Use Only	-0,			
APPROVED BY: V Wall	Wtilsh TI	TLE P.E.S.		DATE 06/06/2017
Conditions of Approval (if any):	_			

Plugging Report TLSAU #201

5/24/2017 Cleared road and location. Moved in rig and rigged up.

5/25/2017 Moved remaining equipment to location. Unseated pump and laid down 99 %" rods and 10 7/8" rods. Could not get the bowl out of the wellhead. Changed the wellhead out. POOH with 88 joints of tubing. Found two joints with holes in them. Made gauge ring run to 2600'. POOH and SION.

5/26/2017 Set CIBP at 2526'. Circulated MLF and tested casing to 650#. Casing good. Spot 60 sx Class C cement on CIBP. POOH to 1003' and spotted 25 sx cement. POOH to 187' and circulated cement to surface. Took 20 sx. Dug out and cut off wellhead. Filled up both strings with 10 sx. Installed marker and cut off anchors.