NM 88210 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 APPLICATION FOR Free Critical State of New Mexico State of New Mexico Oil Conservation Division APPLICATION FOR Free Critical State of New Mexico State of New Mexico Oil Conservation Division APPLICATION FOR Free Critical State of New Mexico State of New Mexico Oil Conservation Division APPLICATION FOR Free Critical State of New Mexico State of New Mexico Oil Conservation Division APPLICATION FOR Free Critical State of New Mexico State of New Mexico Oil Conservation Division APPLICATION FOR Free Critical State of New Mexico State of New Mexico State of New Mexico Oil Conservation Division APPLICATION FOR Free Critical State of New Mexico State of New

NFO Permit No.

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	ApplicantEOG Resources, Inc	,
	whose address isP.O. Box 2267, Midland, Texas 79702,	
	hereby requests an exception to Rule 19.15.18.	12 fordays or until
	June 5-September 3, Yr 2017, for the following described tank battery (or LACT):	
	Name of Lease Adder BSE State #1H Battery	Name of Pool Bone Spring
	Location of Battery: Unit LetterBS Number of wells producing into battery <u>2 Wells</u> ,	Section 31_Township 24S_Range 33E_ Adder BSE State #1H 30-025-40513 Taipan BST State #1H 30-025-40515
В.	Based upon oil production of65	barrels per day, the estimated * volume
	of gas to be flared is207 +/-Daily	MCF; Valueper day.
C.	Name and location of nearest gas gathering facility:	
D.	DistanceEstimated cost of connection	
E.	This exception is requested for the following reasons: <u>Requesting permission to flare due to abnormal</u> system pressures. The possibility of flare will not be consistent; therefore, the volume above can easily fluctuate.	
		DIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Approved Until 9/3/2017
Signature		3y Maperes Brown
Printed Name		Fitle AD/II
	ina St. Komani – Kegulatory Administrator	Date 6/8/2017

* Gas-Oil ratio test may be required to verify estimated gas volume.

Date June 5, 2017 Telephone No. 432-686-3671