

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011  1. WELL API NO. 30-025-26323 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
--	---	--

### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  <b>X COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Warren 6. Well Number: 1
---	--

7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Re-Entry of Plugged Well											
8. Name of Operator Cobalt Operating, LLC								9. OGRID 286255			
10. Address of Operator PO Box 51468 Midland, TX 79710								11. Pool name or Wildcat Midway			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	G	8	17S	37E		2088'	North	1976'	East	Lea	
BH:	G	8	17S	37E		2088	North	1976'	East	Lea	
13. Date Spudded 9/23/2014		14. Date T.D. Reached 10/29/2014		15. Date Rig Released 11/5/2014		16. Date Completed (Ready to Produce) 11/5/2014		17. Elevations (DF and RKB, RT, GR, etc.)			
18. Total Measured Depth of Well 11,885				19. Plug Back Measured Depth 11,885		20. Was Directional Survey Made? No - reentry of existing well		21. Type Electric and Other Logs Run No - reentry of existing well			

22. Producing Interval(s), of this completion - Top, Bottom, Name 11,818' to 11,882 (Devonian)
---

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	45	400	17.5	400sx	0
8.375	32	4396	12.50	1600sx	583
5.5	20	11977	7-7/8"	1300sx	4176

24. LINER RECORD					25.
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	

26. Perforation record (interval, size, and number) 11,818' to 11,882 (Devonian)
---

28. <b>PROL</b>							
Date First Production		Production Method (Flowing, gas lift, pumping - S.					
11/8/2014		Pumping - Submersible					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil -		Water - Bbl.	Gas - Oil Ratio
11/9/2014	24	NA		40	12	850	300 scf/bbl
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
75	45		40	12	850	39	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	30. Test Witnessed By Mark Burkett
--	---------------------------------------

31. List Attachments
None

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
None

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature	Printed Name	Title	Date
	Mark Burkett	Engineer	3-9-2017
E-mail Address mark@cobaltooperating.com			

Denied

Denied  
 paul.kautz@state.nm.us  
 575-393-6161 ext. 104  
 See items checked on form.  
 Please attach denied copy to your re-submittal  
 30-025-26953  
 30-025-21231  
 VIOLATION RULE 5.9  
 REQUIRES EXTRA BOND  
 NON-SUBMITTAL OF  
 C-104 & C-105

# INSTRUCTIONS

\* This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn A"
T. Salt			T. Kirtland	T. Penn. "B"
B. Salt			T. Fruitland	T. Penn. "C"
T. Yates	3180		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Cliff House	T. Leadville
T. Queen			T. Menefee	T. Madison
T. Grayburg			T. Point Lookout	T. Elbert
T. San Andres	4845		T. Mancos	T. McCracken
T. Glorieta	6284		T. Gallup	T. Ignacio Otzte
T. Paddock			Base Greenhorn	T. Granite
T. Blinebry			T. Dakota	
T. Tubb	7620		T. Morrison	
T. Drinkard			T. Todilto	
T. Abo			T. Entrada	
T. Wolfcamp			T. Wingate	
T. Penn			T. Chinle	
T. Cisco (Bough C)			T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	630	630	Surface Rock				
630	2010	1380	Salt				
2010	3180	1170	Anhydrite				
3180	6285	3105	Yates				
6285	7620	1335	Glorietta				
7620	7886	266	Tubb				
10704	10804	100	Strawn				
10900	10596	696	Mississippian Lime				
10596	11729	133	Woodford				
11729	11885	156	Devonian				