

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29711
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator COBALT OPERATING, LLC		6. State Oil & Gas Lease No. EO-8563-0004
3. Address of Operator 3001 NORTH BIG SPRING, SUITE 207, MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name CONSOLIDATED STATE
4. Well Location Unit Letter <u>C</u> : 660 feet from the <u>NORTH</u> line and 2128 feet from the <u>WEST</u> line Section <u>49</u> Township <u>17S</u> Range <u>37E</u> NMPM LEA County		8. Well Number <u>3</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,778 GL		9. OGRID Number 286255
		10. Pool name or Wildcat STRAWN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Ran 4" flush joint liner (4"OD, 11#/ft 0.262" thickness API P110 USS-Liberty JJM ID 3.475" pipe, ID 3.390" connection with an API drift of 3.351" in connection. Ran CBL log. Found good bond across liner and San Andres squeeze holes. Found top of cement at 4740'. Ran in hole with Weatherford Arrowset 1-X packer, on-off tool, 1700 feet of 2-3/8" IPC tubing on bottom and 10,520' of 2 7/8" IPC tubing on top. Set packer at 12,220'. Closed BOP and tested annular space to 500 psi held good for 30 minutes. Notified OCD of MIT test planned for 1pm tomorrow. Pumped 270 bbls of packer fluid down backside. Conducted MIT at 1pm. The OCD did not witness the test. Emailed chart to Sylvia Dickey with OCD. Final Report.

Denied

VIOLATION RULE 19

KZ

Spud Date:

03/28/2014

Rig Release Date:

04/17/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

JoAnn Tercero

TITLE Regulatory Analyst

DATE 10/16/2014

Type or print name JoAnn Tercero

E-mail address: joann@cobaltoperating.com

PHONE: 432-683-8030

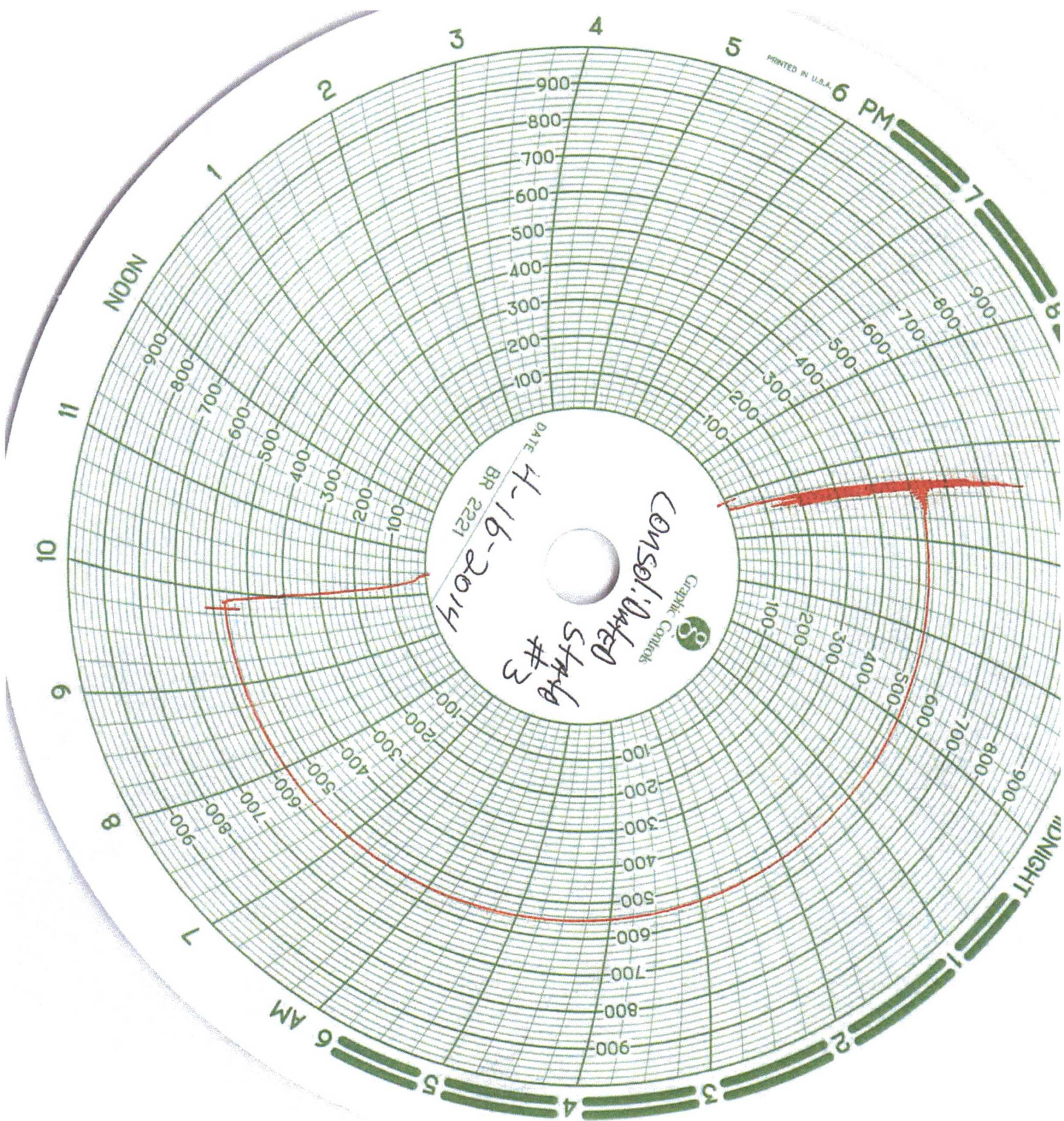
For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):



Weatherford completion tools
Toolman Justin Berry 4-16-14

Cobalt operating
AJ 4-16-14

DE 1A
Sierra
Trucking
Hobbs, Nm

4-16-2014

Orlando NAVA
Truck # 4