Submit I Copy To Appropriate District Office	State of New Me		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources		WELL ADINO	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	HOBBS		WELL API NO. 30-025-43549	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION D		5. Indicate Type of Le	ease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE /
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505 2 2017		6. State Oil & Gas Le	ase No.
87505 RECEIVED				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Convoy 28 Sta	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 501	Η /
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator P.O. Box 2267 Midland, TX 79702			10. Pool name or Wild Triste Draw; Bon	
4 Well Location				
Unit Letter:	598 feet from the North	line and	feet from the	East
Section 28		inge 33E		_{unty} Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3524' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ERING CASING
TEMPORARILY ABANDON				ND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT			JOB 🔽	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:	П	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
5/12/17 TD at 20868' MD.				
5/14/17 Ran 5-1/2", 17#, (459 jts) HCP-110 JFE, (2 jts) LTC casing set at 20858'.				
5/15/17 Cement w/ 950 sx Class H, 15.6 ppg, 1.25 CFS yield. WOC 12 hrs. ETOC at 9090'.				
5/16/17 Released rig.				
Spud Date: 3/26/17	Rig Release Da	te: 5/16/17		
6,2,,,		0,10,11		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Regulatory Analyst 5/17/2017				
SIGNATURE Stan Wagner TITLE Regulatory Analyst			DATE_	0/11/2011
Type or print name Stan Wagne	E-mail address	:	PHONE	432-686-3689
For State Use Only		Petroleum En		4
		i cuoleum Ell		01/06/10
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE_	09/2011/