District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

District IV 1220 S. St. France				12	20 South St.						AMENDED REPORT	Γ	
1220 S. St. Franc	I.			R ALL	Santa Fe, NOWABLE		ТНО	RIZATION	OT I	TRA	NSPORT		
Operator na	ame and A						<sup>2</sup> OGRID Number 5691						
4914 N.	705	<sup>3</sup> Reason for Filing Code/ Effective Date RETURN TO PRODUCTION 5-18-					ffective Date UCTION 5-18-17	Georgia de la companya del la companya de la compan					
<sup>4</sup> API Number <b>30 - 025-08463</b>							<sup>6</sup> Pool Code					agraconomic de la constanta de	
<sup>7</sup> Property Code   <sup>8</sup> Property Name FEDERAL					<sup>9</sup> Well			Well Nu	mber #1				
II. 10 Sur												-	
Ul or lot no.			vnship Range Lot Idn 20S 34E		Feet from the 1980	North/South Line SOUTH		Feet from the 1980	en the East/West li EAST				
UL or lot no.		le Location Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	Fact	t/West I	County	1	
	18	T20S	34E		1980	SOUTH		1980	EAST		LEA	The second secon	
12 Lse Code		13 Producing Method 14 Gas Co Code Da			<sup>15</sup> C-129 Per	it Number 16 C-129 Effect		C-129 Effective	Date	17	C-129 Expiration Date		
III. Oil a		Transpor	ters		19 Transpo	. 31					<sup>20</sup> O/G/W	-	
18 Transporter OGRID			and Ac									-	
		HOLLY FRONTIER									OIL		
				-							100000		
												-	
											2554221212		
												-	
IV. Well		etion Data			<sup>23</sup> TD	<sup>24</sup> PBTI	n	25 Danfor	ations		<sup>26</sup> DHC, MC	•	
FRAC 5-4-	-17	5-18	-17			PBID		<sup>25</sup> Perforation 3526'-353			Ditc, Mc		
<sup>27</sup> Ho	ole Size	e <sup>28</sup> Casing			ng Size	29 Depth Se		et		30	Sacks Cement		
							*****				No.	-	
						MANAGE SECTION 10-10-10-10-10-10-10-10-10-10-10-10-10-1						-	
V. Well				22	m . r	u		. 1 36.	Y1 -0		<sup>36</sup> Csg. Pressure	-	
<sup>31</sup> Date New 5-8-17	Oil	32 Gas Delivery Date			Test Date 5-8-17			HRS	Tbg. Pr	essure	Csg. Pressure	***	
37 Choke Size		<sup>38</sup> Oil 9		1	Water 45	<sup>40</sup> Gas					41 Test Method PUMPING		
					Division have			OIL CONSE	RVATIO	ON DIV	ISION		
been complied complete to th					e is true and						•		
Signature:						Approved by:				10	ied		
Printed name:	18	Title:			1		PLIANC	-	m,us				
Title: \		Approved by:  Title:  Approval Date:  Approval					om.	PARE.	184				
E-mail Address: JAMEST@DAKOTARES.COM								9	-1	ML	KAUTZO	161 E	KT 10°
Date: 5-19-17 Phone: 432-697-3420									PH		16299	1	