Form C-104 Revised August 1, 2011

Signature:

Title:

Date:

Printed name:

Rebecca Deal

Regulatory Analyst E-mail Address: Rebecca.deal@dvn.com

6/6/2017

Phone:

405-228-8429

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Petroleum Engineer

811 S. First St., District III				0 8 70	7 Oi	l Conservation	on Divisio	n	Submit	one cop	by to appr	opriate District Offic	
811 S. First St., <u>District III</u> 1000 Rio Brazos <u>District IV</u>	s Rd., Az	ztec, NM	n stall	0000	122	Conservation Conservation South St. Santa Fe, N. LOWABLE	Francis D	r.			v /	AMENDED REPOR	
1220 S. St. Fran	ncis Dr.,	Santa Fe	e, NM	750.EI	<b>IED</b>	Santa Fe, N	M 87505						
				CST FC	R ALI	LOWABLE	AND AU	ГНО			TRANS	PORT	
<sup>1</sup> Operator n DEVON EN				N CO., I	L.P.		<sup>2</sup> OGRID Number 6137						
					K 73102-5010	<sup>3</sup> Reason for Filing Code/ NW; 6/7/2013					ctive Date		
<sup>4</sup> API Numb 30 -025-40		<sup>5</sup> Pool Name TRIPLE X; BONE SPRING						<sup>6</sup> Pool Code 59900					
<sup>7</sup> Property Code 30884				perty Nan			LIMIT			<sup>9</sup> Well Number 43H			
II. 10 Su		ocati	on			THISTLE	UNII					4311	
Ul or lot no. Secti M 33		n Tow		Range	Lot Idn	Feet from the	North/South Line SOUTH		Feet from the	East/V	West line	e County	
		23S		33E		200			500	WEST		LEA	
		Hole Location							D			-	
UL or lot no. D			nship	Range 33E	Lot Idn	Feet from the 321	North/South NORTH	ı line	Feet from the	t from the East/Wes WEST		County LEA	
12 Lse Code S	0.4.		ethod	14 Gas Connection Date 4/19/2013		<sup>15</sup> C-129 Pern	Permit Number 16 (		C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		
III. Oil and Gas Transporters													
18 Transporter OGRID		<sup>19</sup> Transporter Name and Address										<sup>20</sup> O/G/W	
035246		SHELL TRADING (US) COMPANY P.O. BOX 4604										0	
	F	HOUSTON, TX 77210											
036785		DCP MIDSTREAM P. O. Box 50020										G	
		MIDLAND, TX 79710-0020											
		N NOV											
		•											
IV. Wel	l Com	pletion	n Data	a									
<sup>21</sup> Spud Date 3/1/2013		<sup>22</sup> Ready Da 4/19/13		Date		<sup>23</sup> TD 737' MD	<sup>24</sup> PBTE 15,677' M			erforations 22' – 15,654'		<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size			<sup>28</sup> Casing & Tu		& Tubir	ng Size	<sup>29</sup> Depth Set		t		30 Sacks Cement		
17 ½"			13 3/8" J-55			5	1,343'				1,225sx Cl C		
12	9 5/8" HCK-55					5,234'			1,630sx Cl C				
8	5 ½" P-110					15,737'			2,110sx Cl H				
							_						
V. Well	Test I	Data											
<sup>31</sup> Date New Oil 4/25/2013		<sup>32</sup> Gas Delive 4/25/20		*		Γest Date /6/2013	<sup>34</sup> Test Length 24		h 35 T	35 Tbg. Pressure		<sup>36</sup> Csg. Pressure 0	
<sup>37</sup> Choke Size		<sup>38</sup> Oil 746 Bbl			<sup>39</sup> Water 722 Bbl		<sup>40</sup> Gas 718 MCF					41 Test Method Flow	
<sup>42</sup> I hereby cer been complied	with an	nd that t	he info	rmation g	iven abov	Division have e is true and			OIL CONSER	VATION	DIVISIO	N	

Approved by:

Approval Date:

Title: