APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12         (see Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)         A.       ApplicantEOG Resources, Inc	District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505State of New Mexico Energy Minerals and Natural Resources District Office Santa Fe, NM 87505Form C-129 Revised August 1, 2011UN 0 9 2017NFO PermitNo.(For Division Use Only)		
whose address isP.O. Box 2267, Midland, Texas 79702	APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12		
hereby requests an exception to Rule 19.15.18.12 for	А.	ApplicantEOG Resources, Inc,	
June 6-September 4, Yr 2017_, for the following described tank battery (or LACT):         Name of Lease Mango BRM State #1H Battery       Name of Pool Bone Spring         Location of Battery:       Unit LetterCSection _27_Township _20S_Range _35E         Number of wells producing into battery 2 Well       Tamgerine BRT State #1H30-025-40517 .         Number of wells producing into battery 2 Well       Tamgerine BRT State #1H30-025-40517 .         Number of wells production of174barrels per day, the estimated * volume of gas to be flared is156 +/-DailyMCF; Value per day.         C.       Name and location of nearest gas gathering facility:         D.       DistanceEstimated cost of connection		whose address isP.O. Box 2267, Midland, Texas 79702,	
Name of Lease Mango BRM State #1H Battery       Name of Pool Bone Spring         Location of Battery:       Unit Letter		hereby requests an exception to Rule 19.15.18.12 fordays or until	
Location of Battery: Unit LetterC Section _27_Township _20S_Range _35E_         Mango BRM State #1H		June 6-September 4, Yr 2017, for the following described tank battery (or LACT):	
Mango BRM State #1H       30-025-40517 ·         Number of wells producing into battery 2 Well       Tangerine BRT State #1H       30-025-40518         B.       Based upon oil production of174barrels per day, the estimated * volume of gas to be flared is156 +/-DailyMCF; Value per day.       Per day.         C.       Name and location of nearest gas gathering facility:		Name of Lease Mango BRM State #1H Battery Name of Pool Bone Spring	
Number of wells producing into battery 2 Well Tangerine BRT State #11 30-025-40518         B. Based upon oil production of174barrels per day, the estimated * volume of gas to be flared is156 +/-DailyMCF; Value per day.         C. Name and location of nearest gas gathering facility:         D. DistanceEstimated cost of connection         E. This exception is requested for the following reasons: Requesting permission to flare due to abnormal system pressures. The possibility of flare will not be consistent; therefore, the volume above can easily fluctuate.         OPERATOR         Interest end complete in the best of the Oil Conservation Division have been complete in the structure knowledge and belief.         SignaturePrinted Name         & Title Kristina St. Romain - Regulatory Administrator         E-mail Address kristina_stromain@eogresources.com		Location of Battery: Unit LetterCSection27Township _20SRange35E	
of gas to be flared is156 +/-DailyMCF; Valueper day.         C. Name and location of nearest gas gathering facility:         D. DistanceEstimated cost of connection			
<ul> <li>C. Name and location of nearest gas gathering facility:</li> <li>D. DistanceEstimated cost of connection</li></ul>	В.	Based upon oil production of174barrels per day, the estimated * volume	
<ul> <li>D. DistanceEstimated cost of connection</li></ul>		of gas to be flared is156 +/-DailyMCF; Valueper day.	
<ul> <li>E. This exception is requested for the following reasons: Requesting permission to flare due to abnormal system pressures. The possibility of flare will not be consistent; therefore, the volume above can easily fluctuate.</li> <li>OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief. Signature Printed Name &amp; Title Kristina St. Romain – Regulatory Administrator E-mail Address kristina_stromain@eogresources.com OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION Approved Until</li></ul>	С.	Name and location of nearest gas gathering facility:	
system pressures. The possibility of flare will not be consistent; therefore, the volume above can easily fluctuate.         OPERATOR         I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature	D.	DistanceEstimated cost of connection	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complier to the best of my knowledge and belief. Signature	E.	system pressures. The possibility of flare will not be consistent; therefore, the volume above can	
Division have been complete to the best domy knowledge and belief. Signature			
Signature	Division have been complied with and that the information given above Approved Until 9/4/2017		
& Title Kristina St. Romain – Regulatory Administrator E-mail Address kristina_stromain@eogresources.com		Werkh Made Dakes a	
E-mail Address <u>kristina_stromain@eogresources.com</u> Date <u>6/12/2017</u>		Title	
Date June 6, 2017 Telephone No. 432-686-3671		La 12/2017	
	Date June 6, 2017 Telephone No. 432-686-3671		

\* Gas-Oil ratio test may be required to verify estimated gas volume.