Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

(For Division Use Only)

## District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Pule 19.15.18.12 NIMAC)

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	ApplicantEOG Resources, Inc/	,
	whose address isP.O. Box 2267, Midland, Texas 79702	
	hereby requests an exception to Rule 19.15.1	8.12 fordays or until
	June 8-September 6, Yr 2017, for the following described tank battery (or LACT):	
	Name of Lease Jolly Roger 16 State #502H Name of Pool Bone Spring	
	Location of Battery: Unit LetterD	Section16Township _24SRange34E
	Number of wells producing into battery <u>1 W</u>	fell; Jolly Roger 16 State #502H 30-025-42158
B.	Based upon oil production of72	barrels per day, the estimated * volume
	of gas to be flared is146 +/-Daily	MCF; Valueper day.
C.	Name and location of nearest gas gathering fa	acility:
D.	DistanceEstimated co	ost of connection
E.	This exception is requested for the following reasons: Requesting permission to flare due to abnormal system pressures. The possibility of flare will not be consistent; therefore, the volume above can easily fluctuate.	
OPERATOR OIL CONSERVATION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Approved Until 9/6/2017
Signature		By Maylys Brown
Printed Name & Title Kristina St. Romain – Regulatory Administrator		Title AO/IL
		Date 6/13/2017
Date June 8, 2017 Telephone No. 432-686-3671		

Gas-Oil ratio test may be required to verify estimated gas volume.