

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-025-28952			
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Anderson Ranch Unit 6. Well Number: 0019	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Grand Banks Energy Company				9. OGRID 155471	
10. Address of Operator 10 Desta Dr., Suite 300E, Midland, TX 79705				11. Pool name or Wildcat WC-025 G-01 5163211L; San Andres	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	L	11	16S	32E	
BH:					
13. Date Cased	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)
		1-26-16	3-1-16		4308 GL
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
13,700		5000'		No	
22. Producing Interval(s), of this completion - Top, Bottom, Name					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	530		400 sx	0
9 5/8	40	4189		2475 sx	0
5 1/2	17	10499		2600 sx	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
4 1/2	8875	11645	730		
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	4400	4400'			
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
4644-50 12 holes			DEPTH INTERVAL		
4656-62 12 holes			AMOUNT AND KIND MATERIAL USED		
4682-86 8 holes			4644-4770		
4996-4700 8 holes			fract w/ 4698 bbls fluid, 199 bbls		
			15% HCL, 167,800 # white 16/30 and		
			60,120 # gravel 16/30		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
3-4-16		Pumping		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
4-15-16	24	10/64		20	10
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
	320		20	10	118
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				30. Test Witnessed By	
Sold					
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
Denise Jones		Denise Jones		Regulatory Analyst	
E-mail Address				Date 2-16-17	