

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO.

30-025-43665

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Wicked 17 State Com

8. Well Number 301H

9. OGRID Number

7377

10. Pool name or Wildcat

Antelope Ridge; Bone Spring, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

P.O. Box 2267 Midland, TX 79702

4. Well Location

Unit Letter A : 280 feet from the North line and 330 feet from the East line  
Section 17 Township 23S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3401' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/15/17 Ran 9-5/8", 40#, (96) J55 LTC, (29) HCK55 LTC casing set at 5505'.

4/16/17 Stage 1: Cement lead w/ 340 sx Class C, 12.7 ppg, 2.37 CFS yield;  
tail w/ 290 sx Class C, 14.8 ppg, 1.37 CFS yield. Circulated 97 bbls cement to surface.  
Stage 2: Cement lead w/ 1324 sx Class C, 12.7 ppg, 2.37 CFS yield;  
tail w/ 225 sx Class C, 14.8 ppg, 1.37 CFS yield. Circulated 252 bbls cement to surface.  
WOC 11 hrs.

4/17/17 Tested casing to 2500 psi for 30 minutes. Test good.  
Resumed drilling 8-3/4" hole.

Spud Date: 4/09/17

Rig Release Date: 4/17/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 4/18/2017

Type or print name Stan Wagner E-mail address: \_\_\_\_\_ PHONE: 432-686-3689

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 04/23/17

Conditions of Approval (if any):