Submit 1 Copy To Appropriate	District	to of Novi Movies			Earm C 102
Office	Sta	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013	
<u>District I</u> '- (575) 393-6161 1625 N. French Dr., Hobbs, NM				WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 882	OIL CON	SERVATION DIV	/ISION	30-025-43556 5. Indicate Type of Lease	
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM	1220	) South St. Francis Dr.		STATE	FEE X
<u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505			6. State Oil & Gas Le	ase No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Un	it Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			MAGNOLIA 15	5 ~	
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other				8. Well Number	702H <
2. Name of Operator EOG RESOURCES INC				9. OGRID Number	7377 -
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702				10. Pool name or Wil	
4. Well Location				WC-025 G09 S2533270	G; UPPER WOLFCAMP
4. Well Location Unit Letter	) : 365 feet fro	m the NORTH	line and 79	3 feet from the	e WEST line
Section 1	5 Towns	hip 26S Range	33E		ounty LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3295' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PANDA					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
DOWNHOLE COMMINGLE					
OTHER: OTHER: OTHER: OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
05/08/017 MIRU Prep well for completion.Perform pre-fac tests, press tst surf equip to 8500 psi, press tst Wireline fige to 9500 psi, outside/inside valves 3X to 14500 psi, all tests good					
05/24/2017 Begin 21 stage frac					
05/31/2017 Finished fracing & Perf - perforated 12,485 -16,897' 3 1/8", 1322 holes					
06/06/2017 Drilled out plugs and clean out wellbore 06/08/2017 Opened well to flowback					
First Production					
Spud Date: 02/	10/2017	Rig Release Date:	03/3	0/2017	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
V Jan					
SIGNATURE TO MALLON TITLE Regulatory Analyst DATE 06/13/2017					
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658					
For State Use Only					
APPROVED BY:					
Conditions of Approval (if	any):			DATE_	00/14/17