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## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II811 S. First St., Artesia, NM 88210

1625 N. French Dr., Hobbs, NM 88240

District III1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

1220 South St. Francis Dr. ☐ AMENDED REPORT District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT <sup>1</sup> Operator name and Address <sup>2</sup> OGRID Number **EOG RESOURCES INC** PO BOX 2267 3 Reason for Filing Code/ Effective Date MIDLAND, TX 79702 NW 06/08/2017 <sup>4</sup> API Number <sup>5</sup> Pool Name <sup>6</sup> Pool Code WC025 G09 S253327G; UPPER WOLFCAMP 98097 30 - 025-43556 <sup>7</sup> Property Code <sup>9</sup> Well Number 317298 702H MAGNOLIA 15 <sup>10</sup> Surface Location Ul or lot no. Section Township Range Lot Idn Feet from the Feet from the North/South East/West line County 15 **26S** 33E **NORTH** 763 WEST LEA <sup>11</sup> Bottom Hole Location UL or lot no | Section | Township Range Lot Idn | Feet from the North/South Feet from the East/West line County M 15 265 33E 220 SOUTH 977 WEST LEA <sup>14</sup> Gas 12 Lse Code <sup>13</sup> Producing <sup>17</sup> C-129 Expiration Date <sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective Date S Method Code Connection Date **FLOWING** 06/08/2017 III. Oil and Gas Transporters <sup>19</sup> Transporter Name and 20 O/G/W 18 Transporter **OGRID** Address 7377 EOG RESOURCES, INC OIL 151618 GAS ENTERPRISE FIELD SERVICES, L.L.C. GAS 298751 REGENCY FIELD SERVICES LLC 36785 GAS DCP MIDSTREAM

IV. V <sup>21</sup> Spud Date 02/10/2017	Vell Completion Data  22 Ready Date 06/08/2017		<sup>23</sup> TD 17,017'	<sup>24</sup> PBTD 16,897'	<sup>25</sup> Perforations 12,485-16,897'		<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>27</sup> Hole Size		& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
14 3/4"	14 3/4"		0 3/4"	740′		620 SXS CL C	
8 3/4"	8 3/4"		7 5/8"	11550′		3196 SXS CL C	
6 3/4"	6 3/4"		5 1/2"	17007′		555 SXS CL H	

V. Well Test	Data					
<sup>31</sup> Date New Oil 06/08/2017	<sup>32</sup> Gas Delivery Date 06/08/2017	<sup>33</sup> Test Date 6/11/2017	<sup>34</sup> Test Length 24HRS	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure 2025	
<sup>37</sup> Choke Size 64/64	<sup>38</sup> Oil 4225 BOPD	<sup>39</sup> Water 8633 BWPD	<sup>40</sup> Gas 7088 MCFPD		<sup>41</sup> Test Method	
been complied with	at the rules of the Oil Conse and that the information gi t of my knowledge and beli	ven above is true and	OIL CONSERVATION DIVISION  Approved by:			
Printed name: Kay Maddox	Museur		Title:	: P	etroleum Engineer	
Title: Regulatory Analyst			Approval Date: 06/15/17			
E-mail Address: Kay_Maddox@eogresources.com						
Date: 06/13/20	Phone: 432-686-3658	3				