Diamet.   - (37) 393-161	Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103	
Description   Construction   Direct   Construction   Direct   Construction   Direct   Direc	District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data Section   15   Township   28   Range   32   NMPM   County   LEA	<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVERSO		
SUNDRY NOTICES AND REPORTS ON WELLS DIFFERENT RESPORMS PROPOSALS TO DRIVE AND PREMETING PROPOSALS) I. Type of Well: Oil Well S Gas Well Other 709H / 2. Name of Operator EOG RESOURCES INC 9. OGRID Number 7377  3. Address of Operator PO BOX 2267 MIDLAND, TX 79702 10. Pool name or Wildeat WC-025 G09 S253327G; UPPER WOLFCAMP WC-025 G09 S25327G; UPPER WOLFCAMP WC-025 G	The state of the s		5. Indicate Type of Lease	
SUNDRY NOTICES AND REPORTS ON WELLS DIFFERENT RESPORMS PROPOSALS TO DRIVE AND PREMETING PROPOSALS) I. Type of Well: Oil Well S Gas Well Other 709H / 2. Name of Operator EOG RESOURCES INC 9. OGRID Number 7377  3. Address of Operator PO BOX 2267 MIDLAND, TX 79702 10. Pool name or Wildeat WC-025 G09 S253327G; UPPER WOLFCAMP WC-025 G09 S25327G; UPPER WOLFCAMP WC-025 G		Santa Fe, NM 87505 1 4 200	6. State Oil & Gas Lease No	
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DIFFERENT RESERVOR, USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH	SUNDRY NOTI	CES AND REPORTS ON WELLS		
1. Type of Well: Oil Well   Gas Well   Other   S. Well Number 709H	DIFFERENT RESERVOIR. USE "APPLIC			
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702  4. Well Location Unit Letter D : 365   feet from the   NORTH   line and   T28   feet from the   WEST   line   Section   15   Township   268   Range   33E   NMPM   County   LEA    11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3295 GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   P AND A   CASING/CEMENT JOB   COMMENCE DRILLING OPNS   P AND A   CASING/CEMENT JOB   OTHER: COmpletion   OTHER: Completion   OTHER: Completions: Attach wellbore diagram of proposed completion or recompletion.  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  15. Describe proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  16. For Multiple Completion   OTHER: Completions: Attach wellbore diagram of proposed completion or recompletion.  17. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  18. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  19. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  19. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  20. For State Use Only  21. For Deport well of forwards   P AND A   D ATE   D	1. Type of Well: Oil Well	Gas Well Other	70311	
A. Well Location	EOG F	RESOURCES INC /	9. OGRID Number 7377	
Unit Letter D : 365 feet from the NORTH line and 728 feet from the WEST line Section 15 Township 268 Range 33E NMPM County LEA  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK   ALTERING CASING   COMMENCE BRILLING OPNS   PAND A   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   THE COMMENCE DRILLING OPNS   PAND A   CASING/CEMENT JOB   P	Address of Operator     PO BO.	X 2267 MIDLAND, TX 79702	Control and the control of the contr	
Section   15				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3295' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DETILING OPNS.   PAND A   PAND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB    OTHER: OTHE	Omt Letter			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:	Section 15	1 200 0 002	,	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   PLUC OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   CASING/CEMEN				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   PLUC OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   CASING/CEMEN				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   PAND A	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
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D5/13/017 MIRU Prep well for completion. Perform pre-fac tests, press tst surf equip to 8500 psi, press tst Wireline fige to 9500 psi, outside/inside valves 3X to 14500 psi, all tests good 05/18/2017 Begin 21 stage frac 05/23/2017 Finished fracing & Perf - perforated 12,317-16,870' 3 1/8", 1322 holes 06/02/2017 Drilled out plugs and clean out wellbore Opened well to flowback First Production  Spud Date: 02/10/2017 Rig Release Date: 04/10/2017  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Maddx TITLE Regulatory Analyst DATE 06/13/2017  Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658  For State Use Only  APPROVED BY: TITLE Petroleum Engineer DATE 06/16/17	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
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